



Hornsea Project Four

Schedule of Change Draft Development Consent Order and Deemed Marine Licences

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Prepared Pinsent Masons, July 2022
Checked Pinsent Masons, July 2022
Accepted Hannah Towner-Roethe, Orsted, July 2022
Approved Julian Carolan, Orsted, July 2022

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Revision Summary

<i>Rev</i>	<i>Date</i>	<i>Prepared by</i>	<i>Checked by</i>	<i>Approved by</i>
01	08 March 2022	Pinsent Masons	Pinsent Masons	Julian Carolan
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Revision Change Log

<i>Rev</i>	<i>Page</i>	<i>Section</i>	<i>Description</i>
01	N/A	N/A	First submission at Deadline 1
02	N/A	N/A	Deadline 2 changes included within table 1
03	N/A	N/A	Deadline 3 changes included within table 1
04	N/A	N/A	Deadline 4 changes included within table 1
05	N/A	N/A	Deadline 5 changes included within table 1
06	N/A	N/A	Deadline 5A changes included within table 1

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Table 1: Schedule of Changes from Application to deadline 1.

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
General	Applicant		The dDCO has been put on a new SI template and this has resulted in a number of administrative changes (such as hyphens, numbering and schedule headings).	Deadline 1
General (throughout the DCO)	Applicant	For consistency	"UKHO" Has been updated to "UK Hydrographic Office"	Deadline 5
General	Applicant	The Applicant has updated the protective provisions ("PPs") for bp and included PPs for neo Energy (SNS) Limited	[PART 8 — FOR THE PROTECTION OF OIL AND GAS CARBON STORAGE LICENSEE] [PART 9 — FOR THE PROTECTION OF NEO ENERGY (SNS) LIMITED]	Deadline 3
General	Applicant	The Applicant has updated Part 10 of Schedule 9 to refer to Perenco UK Limited	[PART 10 — FOR THE PROTECTION OF OIL AND GAS LICENSEE PERENCO UK LIMITED]	Deadline 5
Contents	Applicant	The Applicant has revisited its conclusion of no potential for adverse effects on integrity in respect of kittiwake at the FFC SPA from Hornsea Four in combination with other plans and projects. The Applicant has therefore updated the draft DCO to include provisions for compensatory measures for kittiwake on this basis.	SCHEDULE 16 – COMPENSATION TO PROTECT THE COHERENCE OF THE NATIONAL SITE NETWORK	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Article 2	Applicant	Definition was missing in previous draft	“bridge link” means {}; “bridge link” means a steel truss structure installed 20-25m above sea level, with provision for overhead clearance personnel, lighting fixtures and ancillary cabling, which can be used as a link for interconnection between any combination of permanent offshore installation assets;	Deadline 1
Article 2	Applicant	As a result of Issue Specific Hearing 1 (“ISH 1”)	“bridge link” means a steel truss structure installed 20-25m above sea level, with provision for overhead clearance personnel, lighting fixtures and ancillary cabling, which can be used as a link for interconnection between any combination or of permanent offshore installation assets <u>electrical installations and/or offshore accommodation platform;</u>	Deadline 3
Article 2, Schedule 11 and 12, part 1, paragraph 1	MMO	MMO Comment: 2.2.4: ““buoy” means any floating device used for navigational purposes or measurement purposes” The MMO requests clarity as to whether LIDAR buoys and wave buoys will be required and if so it should be clearly stipulated within the DMLs	“buoy” means any floating device used for navigational purposes or measurement purposes, <u>including LIDAR and wave buoys;</u>	Deadline 1
Article 2	ExA	As a result of ISH1	“commitments register” means the document certified as the commitments register by the Secretary of State for the purposes of this Order <u>under article 38</u>	Deadline 3
Article 2	Applicant	Definition not used	“extent of marine licence plans” means the plan or plans certified as the extent of marine licence plans by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc);	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Article 2	Applicant	As a result of Issue Specific Hearing 3 ("ISH3")	"HAT" means highest astronomical tide;	Deadline 4
Article 2	ExA	As a result of ISH1	"intrusive environmental surveys" means an environmental survey that requires or is facilitated by breaking the surface of the ground or seabed;	Deadline 3
Article 2	ExA	As a result of ISH1	"Marine Management Organisation" or "MMO" means the Marine Management Organisation, Lancaster House, Hampshire Court, Newcastle upon Tyne, NE4 7YH who is the body created under the 2009 Act and who is responsible for the monitoring and enforcement of the deemed marine licences;	Deadline 3
Article 2	See above	See above	"MMO" means the Marine Management Organisation, Lancaster House, Hampshire Court, Newcastle upon Tyne, NE4 7YH;	Deadline 3
Article 2	ExA/East Riding of Yorkshire Council ("ERYC")	As a result of ISH1	"onshore site preparation works" means operations consisting of site clearance, pre-planting of landscaping works , ecological mitigation works, archaeological investigations, intrusive environmental surveys, investigations for the purpose of assessing ground conditions, remedial work in respect of any contamination or other adverse ground conditions, diversion and laying of services, erection of any temporary means of enclosure, creation of site accesses and the temporary display of site notices or advertisements;	Deadline 3
Article 2	Applicant/MO	MMO Comment: 2.2.16: ""operation" means the undertaking of activities authorised by this Order determined by the undertaker not to be part of either the construction or decommissioning of the authorised development"	"operation" means the undertaking of activities authorised by this Order determined by the undertaker not to be which are not part of either the construction—, commissioning or decommissioning of the authorised development;	Deadline 1

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		<p>The MMO believes that this interpretation should be clearer. Being determined by the undertaker does not provide confidence at this stage on the difference between construction, decommissioning and operation. The MMO notes that this could be dealt with upon the provision to include an outline operation and maintenance plan.</p> <p>The Applicant has included commissioning in the definition for clarity</p>		
Article 2, Schedule 11 and Schedule 12	Applicant	Added for clarity	<p>"outline cable specification and installation plan" means the document certified as the outline cable specification and installation plan by the Secretary of State for the purposes of this Order under article 38;</p>	Deadline 2
Article 2	Applicant	Added for clarity in response to First Written Question ES.1.14.	<p>"outline construction traffic management plan" means Appendix F of the document certified as the outline code of construction traffic management practice plan by the Secretary of State for the purposes of this Order under article 38;</p>	Deadline 2

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Article 2, Schedule 11 and Schedule 12	Applicant	Added for clarity in response to ES.1.19	"outline marine monitoring plan" means the document certified as the outline marine monitoring plan by the Secretary of State for the purposes of this Order under article 38;	Deadline 2
Article 2 and throughout the DCO	MMO	MMO Comment: 2.5.41: Part 2, Condition 13 "(2) Subject to condition 13(3), the licensed activities or any relevant stage of those activities must not commence unless no later than four months prior to the commencement of the relevant stage a marine written scheme of archaeological investigation for the stage in construction has been submitted to and approved by the MMO, in accordance with the outline marine written scheme of investigation, and in accordance with industry good practice, in consultation with the	"outline marine written scheme of archaeological investigation" means the document certified as the outline marine written scheme of archaeological investigation by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc);	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>statutory historic body to include—"</p> <p>Please update "submitted to and approved by the MMO" to "submitted to and approved by the MMO in writing" and "with the outline marine written scheme of investigation" to "with the outline marine written scheme of archaeological investigation".</p>		
Article 2 and throughout the DCO	Applicant	Amending error in title of document	"outline onshore infrastructure drainage strategy" means the document certified as the outline onshore infrastructure drainage strategy by the Secretary of State for the purposes of this Order under article 38;	Deadline 2
Article 2 and throughout the DCO	Applicant	Ensuring consistent title used for document throughout the DCO	<p>"outline onshore written scheme of investigation" means the document certified as the outline onshore written scheme of investigation by the Secretary of State for the purposes of this Order under article 38;</p> <p>"outline southern north sea special area of conservation site integrity plan" means the document certified as the outline southern north sea special area of conservation site integrity plan by the Secretary of State for the purposes of this Order under article 38;</p> <p>"outline written scheme of investigation for onshore archaeology" means the document certified as the outline written scheme of investigation for onshore archaeology by the Secretary of State for the purposes of this Order under article 38;</p>	Deadline 2

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Article 2 and throughout DCO	MMO	<p>MMO Comment: 2.2.17: ““outline site integrity plan” means the document certified as the outline site integrity plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc)”</p> <p>The MMO requests further detail on this plan such as: ““outline HOW04 Southern North Sea Special Area of Conservation site integrity plan” means the document certified as the outline HOW04 Southern North Sea Special Area of Conservation Site Integrity plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc)”</p>	<p>“outline southern north sea special area of conservation site integrity plan” means the document certified as the outline southern north sea special area of conservation site integrity plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc);</p>	Deadline 1
Article 2	Applicant	Added in response to First Written Question DCO.1.4	<p>“relevant highway authority” means East Riding of Yorkshire Council, or any successor to it as highway authority for the land in question;</p>	Deadline 2

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Article 2 and Requirement 18	Hull City Council	Added in response to a deadline 5 submission from Hull City Council	"relevant highway authorities" means East Riding of Yorkshire Council and Hull City Council, or any successor to them as highway authorities for the land in question;	Deadline 5a
Article 2(3)	MMO	<p>MMO Comment:</p> <p>2.2.20: "(3) All distances, directions, capacities and lengths referred to in this Order are approximate and distances between points on a work comprised in the authorised development shall be taken to be measured along that work".</p> <p>The MMO believes there are some parameters that are not approximate such as disposal volumes and therefore these should be set out with a saving provision similar to this condition from Norfolk Boreas Offshore Wind Farm:</p> <p>""(3) All distances, directions and lengths referred to in this Order are approximate, save in respect of the parameters</p>	All distances, directions, capacities, volumes and lengths referred to in this Order are approximate unless otherwise indicated (and distances between points on a work comprised in the authorised development will be taken to be measured along that work.	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		referred to in paragraph 1(c) and paragraph 1(e) (disposal volumes in connection with Work Nos. 1 to 4B) in Part 1, Schedule 1 (authorised development) requirements 2 to 11 and requirement 16 in Part 3, Schedule 1 (requirements) and conditions 1-8 in Part 4, Schedules 9 and 10 of the deemed marine licences for the generation assets, conditions 1-3 in Part 4, Schedules 11 and 12 of the deemed marine licences for the transmission assets and condition 2 in Part 4, Schedule 13 of the deemed marine licences for the project interconnector assets."		
Article 2(7) and paragraphs 1(6) of Part 1 of Schedules 11 and 12	Applicant	As a result of ISH3	Any reference in this Order or the documents certified by the Secretary of State for the purposes of this Order under article 38 to a dimension measured from LAT may be converted to a measurement from HAT by subtracting the number 4.71 from the measurement from LAT.	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Article 2(7) and throughout the DCO	Applicant	Clarification to the calculation for HAT from LAT	Any reference in this Order or the documents certified by the Secretary of State for the purposes of this Order under article 38 to a dimension measured from LAT may be converted to a measurement from HAT by subtracting the number 4.71 <u>4.71m</u> from the measurement from LAT.	Deadline 5
Article 3(2)	Applicant	Amended for clarity	Work Nos. 1 to 5 and those parts of Work Nos. 9(a) and 9(d) which lie below MHWS (save for those elements of Work No. 5(a) located landward of MHWS in order to connect to Work No. 6 must be constructed within the Order limits seaward of MHWS and Work Nos. 6 to 10 (save for those elements of Work Nos. 9(a) and 9(d) which sit above located seaward of MHWS for foreshore) must be constructed anywhere within the Order limits landward of MHWS.	Deadline 1
Article 4	Applicant	Amended for clarity	Power to construct and maintain the authorised project —(1) The undertaker may at any time construct and maintain the authorised project, except to the extent that this Order or an agreement made under this Order provides otherwise. The power to maintain conferred under paragraph (1) does not relieve the undertaker of any requirement to obtain any further licence under Part 4 of the 2009 Act (marine licensing) for offshore works not covered by the deemed marine licences.	Deadline 1
Article 5(2)	Applicant	Amended in response to First Written Question DCO.1.7	(2) Where an agreement has been made in accordance with paragraph (1) references in this Order to the undertaker, except in paragraphs (3), (5), (7), (8) and (10) <u>paragraph (5)</u> , shall include references to the transferee or lessee.	Deadline 2
Article 5(5)	Applicant	Deleted following amendments of the Secretary of State to the DCO for Norfolk Boreas	(5) ————— The Secretary of State must determine an application for consent made under this article within a period of eight weeks commencing on the date the application is received by the Secretary of State, unless otherwise agreed in writing with the undertaker.	Deadline 1

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Article 7	Applicant	Correcting error	<p>Defence to proceedings in respect of statutory nuisance</p> <p>— Where proceedings are brought under section 82(1) of the Environmental Protection Act 1990 (summary proceedings by persons aggrieved by statutory nuisances) in relation to a nuisance falling within paragraph (g) of section 79(1) of that Act (noise emitted from premises so as to be prejudicial to health or a nuisance) no order is to be made, and no fine is to be imposed, under section 82(2) of that Act if—</p> <p>the defendant shows that the nuisance—</p> <p>relates to premises used by the undertaker for the purposes of or in connection with the construction, maintenance or decommissioning of the authorised project and that the nuisance is attributable to the carrying out of the authorised project in accordance with a notice served under section 60 (control of noise on construction site), or a consent given under section 61 (prior consent for work on construction site) or 65 (noise exceeding registered level), or the Control of Pollution Act 1974(29); or</p> <p>is a consequence of the construction, maintenance or decommissioning of the authorised project and that it cannot reasonably be avoided; or</p> <p>the defendant shows that the nuisance—</p> <p>relates to premises used by the undertaker for the purposes of or in connection with the use of the authorised project and that the nuisance is attributable to the use of the authorised project which is being used in compliance with requirement 21 (control of noise during the operational phase); or</p> <p>is a consequence of the use of the authorised project and that it cannot reasonably be avoided.</p> <p>Section 61(9) (consent for work on construction site to include statement that it does not of itself constitute a defence to proceedings under section 82 of the Environmental Protection Act 1990) of the control of Pollution Act 1974 and section 65(8) of that Act (corresponding provision in relation to consent for</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>registered noise level to be exceeded), do, <u>does</u> not apply where the consent relates to the use of premises by the undertaker for purposes of or in connection with the construction, maintenance or decommissioning of the authorised project.</p>	
Article 8	Applicant	Amended in response to First Written Question DCO.1.10	<p>Street works</p> <p>8.—(1) The undertaker may, for the purposes of the authorised project, enter on so much of any of the streets specified in Schedule 2 (streets subject to street works) as is within the Order limits and may—</p> <ul style="list-style-type: none"> (a) break up or open the street, or any sewer, drain or tunnel <u>within or</u> under it; (b) tunnel or bore under the street; (c) place <u>and keep</u> apparatus in the street; (d) maintain apparatus in the street or change its position; and (e) execute any works required for or incidental to any works referred to in sub-paragraphs (a) to (d). <p>(2) The authority given by paragraph (1) is a statutory right for the purposes of sections 48(3) (streets, street works and undertakers) and 51(1) (prohibition of unauthorised street works) of the 1991 Act.</p> <p>(3) In this article “apparatus” has the same meaning as in Part 3 (street works in England and Wales) of the 1991 Act.</p>	Deadline 2
Article 10	ERYC	As a result of ISH1	<p>Temporary stopping up of streets and public rights of way</p> <p>10(7) – If a street authority fails to notify the undertaker of its decision within 28<u>56</u> days of receiving an application for consent under paragraph (5)(b) that street authority is deemed to have granted consent.</p>	Deadline 3
Article 12	ERYC	As a result of ISH1	<p>Access to Works</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			12(2) – If the relevant planning authority fails to notify the undertaker of its decision within 28 <u>56</u> days of receiving an application for approval under paragraph (1)(b) that relevant planning authority is deemed to have granted approval.	
Article 15	ERYC	As a result of ISH1	<p>Discharge of Water</p> <p>15(9) If a person who receives an application for consent or approval fails to notify the undertaker of a decision within two months <u>56 days</u> of receiving an application for consent under paragraph (3) or approval under paragraph (4)(a) that person is deemed to have granted consent or given approval, as the case may be.</p>	Deadline 3
Article 17	ERYC	As a result of ISH1	<p>Authority to survey and investigate the land onshore</p> <p>17(6) – If either a highway authority or a street authority which receives an application for consent fails to notify the undertaker of its decision within 28 <u>56</u> days of receiving the application for consent—</p> <p style="padding-left: 40px;">(a) under paragraph (4)(c) in the case of a highway authority; or</p> <p style="padding-left: 40px;">(b) under paragraph (4)(d) in the case of a street authority;</p> <p>that authority is deemed to have granted consent.</p>	Deadline 3
Articles 28 and 29	Applicant and The Driffield Navigation Trust	Discussions between The Driffield Navigation Trust and the Applicant are ongoing. Additional wording added to provide for notice and compensation in the event that the Applicant needs to take temporary possession of the swing	<p>New text in article 28:</p> <p><u>(13) At any time where the undertaker has taken temporary possession of any part of the Driffield Navigation under this article, on the commencement date specified in the notice given under paragraph (15) and for the duration specified in notice given under paragraph (15), the public right of navigation over that part of the Driffield Navigation is suspended and unenforceable against the Driffield Navigation Trust.</u></p> <p><u>(14) Any person who suffers loss as a result of the suspension of any private right of navigation over the Driffield Navigation under this article is entitled to be paid compensation for such loss by the undertaker, to be determined, in case of dispute, under Part 1 (determination of questions of disputed compensation) of the 1961 Act.</u></p>	Deadline 5

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		bridge over the Driffield Canal at Brigham.	<p><u>(15) Not later than [28] days prior to the proposed commencement of any suspension of the public right of navigation over the Driffield Navigation under this article, the undertaker must give written notice to The Driffield Navigation Trust except in the case of an emergency when the undertaker must give such notice as is reasonably practicable.</u></p> <p><u>(16) A notice given under paragraph (15) must provide details of the proposed suspension including particulars of the—</u></p> <ul style="list-style-type: none"> <u>(a) commencement date;</u> <u>(b) duration; and</u> <u>(c) affected area.</u> <p><u>(17) Following receipt of a notice given under paragraph (15), The Driffield Navigation Trust must issue a notice to mariners within 14 days, giving the commencement date and other particulars of the suspension to which the notice relates, and that suspension will take effect on the date specified and as otherwise described in the notice.</u></p> <p>New text in article 29:</p> <p><u>(13) At any time where the undertaker has taken temporary possession of any part of the Driffield Navigation under this article, on the commencement date specified in the notice given under paragraph [1.5] and for the duration specified in notice given under paragraph (1.5), the public right of navigation over that part of the Driffield Navigation is suspended and unenforceable against the Driffield Navigation Trust.</u></p> <p><u>(14) Any person who suffers loss as a result of the suspension of any private right of navigation over the Driffield Navigation under this article is entitled to be paid compensation for such loss by the undertaker, to be determined, in case of dispute, under Part 1 (determination of questions of disputed compensation) of the 1961 Act.</u></p> <p><u>(15) Not later than [28] days prior to the proposed commencement of any suspension of the public right of navigation over the Driffield Navigation under this article, the undertaker must give written notice to the Driffield Navigation</u></p>	

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			<p><u>Trust except in the case of an emergency when the undertaker must give such notice as is reasonably practicable.</u></p> <p>(16) <u>A notice given under paragraph (15) must provide details of the proposed suspension including particulars of the—</u></p> <ul style="list-style-type: none"> (a) <u>commencement date;</u> (b) <u>duration; and</u> (c) <u>affected area</u> <p>(17) <u>Following receipt of a notice given under paragraph (15), the Driffield Navigation Trust must issue a notice to mariners within 14 days, giving the commencement date and other particulars of the suspension to which the notice relates, and that suspension will take effect on the date specified and as otherwise described in the notice.</u></p>	
Article 29	ERYC	In response to Deadline 5 submissions from ERYC (Ref TT 2.5) regarding maintenance of public rights of way.	In this article “the maintenance period” means the period of 5 years beginning with the date on which the authorised project first exports electricity to the national electricity transmission network, unless a different maintenance period is stated in the landscape management plan approved under requirement 8 <u>or in the code of construction practice approved under requirement 17.</u>	Deadline 5a
Article 39	MMO	MMO Comment: 2.3.4: Part 7 Article 39.—(1) “Any difference under any provision of this Order, unless otherwise provided for, shall be referred to and settled in arbitration in accordance with the rules at Schedule 14 of this Order, by a single	<p>Arbitration</p> <p>— Any <u>Subject to article 42 (saving provisions for Trinity House), any</u> difference under any provision of this Order, unless otherwise provided for, must be referred to and settled in arbitration in accordance with the rules at Schedule 14 of this Order, by a single arbitrator to be agreed upon by the parties, within 14 days of receipt of the notice of arbitration, or if the parties fail to agree within the time period stipulated, to be appointed on application of either party (after giving written notice to the other) by the Secretary of State.</p>	Deadline 1

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		<p>arbitrator to be agreed upon by the parties, within 14 days of receipt of the notice of arbitration, or if the parties fail to agree within the time period stipulated, to be appointed on application of either party (after giving written notice to the other) by the Secretary of State."</p> <p>The MMO believes that this condition should be updated to include the following wording at the start: "Subject to article 42 (saving provisions for Trinity House) any difference..."</p>	<p>For the avoidance of doubt, any matter for which the consent or approval of the Secretary of State or the Marine Management Organisation is required under any provision of this Order will not be subject to arbitration.</p>	
Article 40	Applicant	Amended in response to First Written Question DCO.1.19	<p>Requirements, appeals, etc.</p> <p>40.—(1) Subsection (1) of section 78 (right to appeal against planning decisions and failure to take such decision) of the 1990 Act applies to the development consent granted by this Order and to the requirements except that it is modified so as to read for the purposes of this Order only as follows—</p> <p>(a) (a) after "local planning authority" insert "or Secretary of State";</p> <p><u>40.—(1) Where an application is made to, or a request is made of, the relevant planning authority or any other relevant person for any agreement</u></p>	Deadline 2

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			<p>or approval required or contemplated by any of the provisions of this Order, such agreement or approval must, if given, be given in writing and must not be unreasonably withheld or delayed.</p> <p>(2) Part 4 of Schedule 1 (procedure for discharge of requirements has effect in relation to all agreements or approvals granted, refused or withheld in relation to requirements included in Part 3 of that Schedule.</p> <p>(b) — after subsection (b) insert the following—</p> <p>refuse or fails to determine an application for any consent, agreement or approval of that authority required by a requirement imposed on a grant of development consent or contained in a development consent order, or grant it subject to conditions; or,</p> <p>(c) — after Sub-section (1), insert the following—</p> <p>(1A) Where the appeal under subsection (1) relates to a decision by the Secretary of State, the appeal shall be decided by a Secretary of State who would not be responsible for determining an application for development consent with the subject matter of the Hornsea Four Offshore Wind Farm Order 202[] if section 103(1) of the 2008 Act applied.</p> <p>(2) — Sections 78 and 79 (determination of appeals) of the 1990 Act have effect in relation to any appeal under the terms of this article except that the Secretary of State in question is the Secretary of State who would be responsible for determining an application for development consent with the subject matter of this Order if section 103(1) of the 2008 Act applied.</p> <p>(3) — The terms of any development order, and other rules and regulations which apply to applications pursuant to conditions or the subject matter of section 78 of the 1990 Act apply, insofar as they are not inconsistent with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 and any other orders, rules or regulations made under the 2008 Act, to any application or appeal made under the requirements specified in paragraph (1).</p>	

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Article 49	Applicant	Added to give effect to new Schedule 16	Compensation provisions Schedule 16 (compensation to protect the coherence of the national site network) has effect.	Deadline 1
Schedule 1, Part 1, paragraph 1	Applicant	Amended for clarity	<p>Work No. 5— works consisting of— up to six cable circuits and associated electrical circuit ducts between Work No. 2 and Work No. 6; and (e) up to eight horizontal directional drilling exit pits, unless Work No. 2(f) is constructed; and up to eight horizontal directional drilling launch pits; In the East Riding of Yorkshire</p> <p>Work No. 6— connection works consisting of — up to eight horizontal directional drilling launch pits; (a) up to six underground cable circuits and associated electrical circuit ducts to Work No. 7; (b) up to eight transition joint bays; (e) onshore construction works; (d) up to 240 link boxes; and (e) up to 240 joint bays;</p> <p>Work No. 7— connection works consisting of— an onshore HVDC/HVAC substation; an energy balancing infrastructure; up to six cable circuits and electrical circuit ducts; vehicular access tracks and footpaths; a water attenuation feature; landscaping; and onshore construction works;</p>	Deadline 1
Schedule 1, Part 1,	MMO	MMO Comment:	In connection with such Work Nos. 1 to 5 and to the extent that they do not otherwise form part of any such work, further associated development	Deadline 1

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paragraph 1		<p>2.2.20: "(3) All distances, directions, capacities and lengths referred to in this Order are approximate and distances between points on a work comprised in the authorised development shall be taken to be measured along that work".</p> <p>The MMO believes there are some parameters that are not approximate such as disposal volumes and therefore these should be set out with a saving provision similar to this condition from Norfolk Boreas Offshore Wind Farm:</p> <p>“(3) All distances, directions and lengths referred to in this Order are approximate, save in respect of the parameters referred to in paragraph 1(c) and paragraph 1(e) (disposal volumes in connection with Work Nos. 1 to 4B) in Part 1, Schedule 1 (authorised</p>	<p>comprising such other works as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised development and which fall within the scope of the work assessed by the environmental statement, including—</p> <ul style="list-style-type: none"> (a) scour protection around the foundations of the offshore structures; (b) cable protection measures such as the placement of rock, split pipe system, and/or concrete mattresses; (c) cable crossings; (d) the removal of material from the seabed within the Order limits required for the construction of Work Nos. 1 to 5 and the disposal within Work No. 1 of up to 7,300,596 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin and within Work Nos. 2, 3 and 4 up to 4,491,735 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling, seabed preparation for foundation works, cable installation preparation works (such as sandwave clearance and boulder clearance) and excavation of horizontal directional drilling pits; and 	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		development) requirements 2 to 11 and requirement 16 in Part 3, Schedule 1 (requirements) and conditions 1-8 in Part 4, Schedules 9 and 10 of the deemed marine licences for the generation assets, conditions 1-3 in Part 4, Schedules 11 and 12 of the deemed marine licences for the transmission assets and condition 2 in Part 4, Schedule 13 of the deemed marine licences for the project interconnector assets."		
Schedule 1, Part 1, paragraph 1; Schedule 11 Part 1, paragraph 2; and Schedule 12, Part 1, paragraphs 2 and 3	Applicant	Updated disposal volumes	(d) the removal of material from the seabed within the Order limits required for the construction of Work Nos. 1 to 5 and the disposal within Work No. 1 of up to 7,244,300,596 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin and within Work Nos. 2, 3 and 4 up to 4,105,491,735 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling, seabed preparation for foundation works, cable installation preparation works (such as sandwave clearance and boulder clearance) and excavation of horizontal directional drilling pits; and	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 1, Part 1, paragraph 2 and Schedule 12, Part 1, paragraph 5	Applicant	Updated coordinates	Amendments to table of co-ordinates	Deadline 1
Schedule 1, Part 1, paragraph 2 and Schedule 12, Part 1, paragraph 5	Applicant	Updated coordinates following ExQ2 DCO2.2	Amendments to table of co-ordinates	Deadline 5
Schedule 1, Part 3, Requirement 3(10)	Applicant	Amended in response to First Written Question DCO.1.33	<p>(10) –</p> <p>(a) (10) No offshore electrical installation or offshore accommodation platform—platform jacket foundation employing pin piles forming part of the authorised project may—</p> <p style="padding-left: 40px;">(i) have a pin pile diameter of greater than four metres; and</p> <p style="padding-left: 40px;">(ii) employ more than 16 pin piles per jacket foundation; and</p> <p>(b) <u>No offshore electrical installation or offshore accommodation platform</u> monopile foundation forming part of the authorised project may have a diameter greater than 15 metres.</p>	Deadline 2
Schedule 1, Part 3, Requirement	Applicant	Response to advice from Natural England, MMO and Cefas	<p>The total number of gravity base structures may not exceed 1290, consisting of a combination of no more than—</p> <p>(a) 1180 for wind turbine generators; and</p>	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
nt 3(13) and Schedule 11, Part 2, Condition 1(8)			(b) ten for offshore electrical installations and offshore accommodation platforms.	
Schedule 1, Part 3, Requirement 4(5)(b) and throughout the dDCO	MMO	Requested by the MMO for clarity	(5) The total number of the cable crossings must not exceed — (a) 32 within the area of Work Nos. 1 and 2(d); and (b) 54 within the area utilised for Work No. 2(e); unless otherwise agreed in writing with the MMO.	Deadline 1
Schedule 1, Part 3, Requirement 6	ExA	As a result of ISH1	Biodiversity Net gain 6(1) – No stage of the connection works in Work No. 7 may commence until a net gain strategy (which must accord with the outline net gain strategy) in relation to that stage has been submitted to and approved in writing by the relevant planning authority, in consultation with the relevant SNCBs.	Deadline 3
Schedule 1, Part 3, Requirement 7	Applicant	Amended for clarity	Detailed design approval onshore 7.—(1) Construction of the connection works in Work No. 7 (a) and (b) may not commence until details of— (a) the layout; (b) scale; (c) proposed finished ground levels; (d) external appearance and materials; (e) hard surfacing materials; (f) vehicular and pedestrian access, parking and circulation areas;	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(g) minor structures, such as furniture, refuse or other storage units, signs and lighting;</p> <p>(h) proposed and existing functional services above and below, ground, including drainage, power and communications cables and pipelines, manholes and supports; and</p> <p>(i) means to control operational noise from Work No.7 to a level no greater than 5dB above representative background (LA90,T) at the nearest identified noise sensitive receptors;</p> <p>relating to that work of the authorised project have been submitted to and approved in writing by the relevant planning authority.</p> <p>(2) The details submitted under sub-paragraph (1) must be in accordance with the outline design plan.</p> <p>(3) The connection works in Work No. 7-(a) and (b) must be carried out in accordance with the approved details.</p> <p>(4) The connection works in Work No. 7-(a) and (b) may not commence until confirmation of the choice of HVDC or HVAC has been provided in writing to the relevant planning authority, either before, or at the same time as, the details referred to in sub-paragraph (1).</p>	
Schedule 1, Part 3, Requirement 7	ExA	As a result of ISH1	<p>Detailed design approval onshore</p> <p>7. — (1) Construction of Work No. 7(a) and (b) may not commence until details of—</p> <p>(a) the layout;</p> <p>(b) scale;</p> <p>(c) proposed finished ground levels;</p> <p>(d) external appearance and materials;</p> <p>(e) hard surfacing materials;</p> <p>(f) vehicular and pedestrian access, parking and circulation areas;</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(g) minor structures, such as furniture, refuse or other storage units, signs and lighting;</p> <p>(h) proposed and existing functional services above and below, ground, including drainage, power and communications cables and pipelines, manholes and supports; and</p> <p>(i) means to control operational noise from Work No. 7 to a level no greater than 5dB above representative background (LA90,T) at the nearest identified noise sensitive receptors;</p> <p>relating to that work of the authorised project have been submitted to and approved in-writing by the relevant planning authority.</p> <p>(2) The details submitted under sub-paragraph (1) must be in accordance with the outline design plan.</p> <p>(3) Work No. 7(a) and (b) must be carried out in accordance with the approved details.</p> <p>(4) Work No. 7(a) and (b) may not commence until confirmation of the choice of HVDC or HVAC has been provided in-writing to the relevant planning authority, either before, or at the same time as, the details referred to in sub-paragraph (1).</p>	
Schedule 1, Part 3, Requirement 7	Applicant	To reflect the fact that a combination of both HVAC and HVDC may be used	Work No. 7(a) and (b) may not commence until confirmation of the choice of HVDC or HVAC <u>or a combination of both</u> has been provided to the relevant planning authority, either before, or at the same time as, the details referred to in sub-paragraph (1).	Deadline 5
Schedule 1, Part 3, Requirement 8	ExA	In writing	8 – (1) No stage of the connection works may commence until a written landscape management plan and associated work programme (which accords with the outline landscape management plan and outline ecological management plan) for that stage of the connection works has been submitted to and approved in-writing by the relevant planning authority in consultation with the relevant SNCBs and the Historic Buildings and Monuments Commission for England.	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 1, Part 3, Requirement 9	ERYC	As a result of ISH1 and deadline 2 submissions	<p>Implementation and maintenance of landscaping</p> <p>9. (1) All landscape works must be carried out in accordance with the landscape management plans approved under requirement 8 (provision of landscaping), and in accordance with the relevant recommendations of appropriate British Standards.</p> <p>(2) Unless otherwise stated in the approved landscape management plan or enhancement strategy, any tree or shrub planted as part of an approved landscape management plan that, within a period of five years after planting, is removed by the undertaker, dies or becomes, in the opinion of the relevant planning authority, seriously damaged or diseased must be replaced in the first available planting season with a specimen of the same species and size as that originally planted unless otherwise approved in writing by the relevant planning authority.</p> <p><u>(3) Unless otherwise stated in the approved landscape management plan or enhancement strategy, within a period of five years after completion of the planting of the approved landscape works comprising Work No. 7(f), a landscape management and maintenance plan for Work No. 7(f) must be submitted to and approved by the relevant planning authority.</u></p> <p><u>(4) The landscape management and maintenance plan for Work No. 7(f) must include details of the management and maintenance of Work No. 7(f) until the connection works are decommissioned in accordance with the onshore decommissioning plan approved under requirement 24 (onshore decommissioning).</u></p> <p><u>(5) The landscape management and maintenance plan for Work No. 7(f) must be carried out as approved.</u></p>	Deadline 3
Schedule 1, Part 3, Requirement 11	ERYC	As a result of ISH 1 and deadline 2 submissions	11 – (1) Construction of any new permanent or temporary means of access to a highway, or alteration, or use of an existing means of access to a highway, must not commence until an access plan for that access has been submitted to and approved in writing by the relevant highway authority.	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(2) The access plan must include details of the siting, design, layout, visibility splays, access management measures, lighting, signing, safety measures and a maintenance programme relevant to the access it relates to.</p> <p>(3) The highway accesses (including visibility splays) must be constructed and maintained in accordance with the approved details.</p>	
Schedule 1, Part 3, Requirement 12	Applicant	Amended for clarity	<p>Fencing and other means of enclosure</p> <p>12.—(1) No stage of the connection works may commence until details of all proposed permanent fences, walls or other means of enclosure of that stage of the connection works have been submitted to and approved in writing by the relevant planning authority.</p> <p>(2) The draft outline fencing plan as attached to the outline code of construction practice may be submitted for approval by the relevant planning authority alone or along with the remainder of the code of construction practice.</p> <p>(3) Any temporary fences, walls or other means of enclosure must be provided in accordance with the outline fencing plan as annexed to the outline code of construction practice.</p> <p>(4) All construction sites must remain securely fenced in accordance with the approved fencing plan at all times during construction of the connection works in accordance with the fencing plan approved under sub-paragraph (3) above.</p> <p>(5) Any approved permanent fencing in relation to the connection works in Work No. 7 must be completed before those works are brought into use and must be maintained for the operational lifetime of the connection works in Work No. 7.</p>	Deadline 1
Schedule 1, Part 3, Requirement 12	Applicant	As a result of ISH2	<p>Fencing and other means of enclosure</p> <p>12.—(1) No stage of the connection works may commence until details of all proposed permanent fences, walls or other means of enclosure of that stage of the connection works have been submitted to and approved by the relevant planning authority.</p>	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>The outline fencing plan as attached to the outline code of construction practice may be submitted for approval by the relevant planning authority alone or along with the remainder of (1) the code of construction practice.</p> <p>(2) The details submitted under paragraph (1) must be in accordance with the outline design plan.</p> <p>(3) Any <u>The details of any</u> temporary fences, walls or other means of enclosure must be provided <u>included in the code of construction practice approved under requirement 17 (which must accord with</u> in accordance with the outline fencing plan as annexed to the outline code of construction practice. <u>the outline code of construction practice).</u></p>	
Schedule 1, Part 3, Requirement 12	ExA	As a result of ISH1	12.- (1) No stage of the connection works may commence until details of all proposed permanent fences, walls or other means of enclosure of that stage of the connection works have been submitted to and approved in writing by the relevant planning authority	Deadline 3
Schedule 1, Part 3, Requirement 13	ExA and ERYC	As a result of ISH1	<p>13. – (1) No stage of the connection works may commence until written details of the surface and (if any) foul water drainage system (including means of pollution control) (which must accord with the outline onshore infrastructure drainage strategy) for the construction of that stage of the connection works have, after consultation with the relevant sewerage and drainage authorities and the Environment Agency, been submitted to and approved in writing by the lead local flood authority.</p> <p>(2) No stage of the connection works may commence operation until written details of the surface and (if any) foul water drainage system (including means of pollution control) for that stage of the connection works have, after consultation with the relevant sewerage and drainage authorities and the Environment Agency, been submitted to and approved in writing by the lead local flood authority.</p> <p>(3) The surface and foul water drainage system must be constructed – <u>operated</u> and maintained in accordance with the approved details.</p>	Deadline 3
Schedule 1, Part 3,	ExA	As a result of ISH1	15.- (1) No stage of the connection works in Work No. 7 may commence until, in respect of that installation, a detailed surface water scheme has been prepared in consultation with the	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Requirement 15			<p>relevant sewerage and drainage authorities and Environment Agency and submitted to and approved in writing by the lead local flood authority.</p> <p>(2) The detailed surface water schemes must accord with the outline onshore infrastructure drainage strategy and—</p> <ul style="list-style-type: none"> (a) be based on sustainable drainage principles; (b) <u>include</u> an assessment of the hydrological and hydrogeological context of the connection works in Work No. 7; and (c) include detailed designs of a surface water drainage scheme. <p>(3) Construction of the connection works in Work No. 7 must be carried out in accordance with the approved scheme.</p>	
Schedule 1, Part 3, Requirement 16	ExA	As a result of ISH1	<p>Onshore archaeology</p> <p>16.- (1) No stage of the connection works may commence until a written scheme of archaeological investigation (which must accord with the outline written scheme of investigation for onshore archaeology) for that stage of the connection works has been submitted to and approved in writing by the relevant planning authority in consultation with the Historic Buildings and Monuments Commission for England.</p> <p>(2) Archaeological investigations carried out as part of onshore site preparation works must only take place in accordance with a specific written scheme of investigation (which must accord with the details set out in the outline written scheme of investigation for onshore archaeology) which has been submitted to and approved in writing by the relevant planning authority in consultation with the Historic Buildings and Monuments Commission for England.</p> <p>(3) Any <u>All</u> archaeological investigations (<u>other than archaeological investigations carried out as part of onshore site preparation works referred to in sub-paragraph (2))</u> must be carried out in accordance with the relevant <u>written scheme of archaeological investigation</u> approved scheme under sub-paragraph (1).</p> <p>(4) The archaeological site investigations and post investigation assessment must be completed in accordance with the programme set out in the written scheme of archaeological investigation and provision made for analysis, publication and dissemination of results and archive deposition.</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 1, part 3, Requirement 17	Applicant	Amended for clarity	<p>Code of construction practice</p> <p>17.—(1) No stage of the connection works, Work No. 2 (f) or Work No.No. 5 may commence until a code of construction practice (which must accord with the outline code of construction practice) for that stage of the connection works has been submitted to and approved in writing by the relevant planning authority, in consultation with the Environment Agency, the relevant SNCBs and, if applicable, the MMO.</p> <p>(2) All constructionconnection works must be undertaken in accordance with the relevant approved code of construction practice.</p>	Deadline 1
Schedule 1, part 3, Requirement 17	Applicant	Amended in response to First Written Question ES.1.14	<p>Code of construction practice</p> <p>17.—(1) No stage of the connection works, Work No. 2 (f) or Work No. 5 may commence until a code of construction practice (which must accord with the outline code of construction practice <u>but may not include the outline construction traffic management plan in the event that the outline construction traffic management plan has been, or is in the process of being, approved separately pursuant to requirement 18</u>) for that stage of the connection works has been submitted to and approved in writing by the relevant planning authority, in consultation with the Environment Agency, the relevant SNCBs and, if applicable, the MMO.</p> <p>(2) All connection works must be undertaken in accordance with the relevant approved code of construction practice.</p>	Deadline 2
Schedule 1, part 3, Requirement 17	ExA	As a result of ISH1	<p>17.- (1) No stage of the connection works, Work No. 2 (f) or Work No. 5 may commence until a code of construction practice (which must accord with the outline code of construction practice but may not include the outline construction traffic management plan in the event that the outline construction traffic management plan has been, or is in the process of being, approved separately pursuant to requirement 18) for that stage of the connection works has been submitted to and approved in writing by the relevant planning authority, in consultation with the Environment Agency, the relevant SNCBs and, if applicable, the MMO.</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 1, part 3, Requirement 18	ExA	As a result of ISH1	18.-(1) No stage of the connection works may commence until written details of a construction traffic management plan (which accords with the outline construction traffic management plan) for that stage of the connection works has been submitted to and approved in writing by the relevant planning authority in consultation with the relevant highway authority.	Deadline 3
Schedule 1, part 3, Requirement 18	ExA	As a result of ISH1	18.-(2) Where a European protected species is shown to be present, the relevant stage(s) of the connection works must not begin until, after consultation with the relevant SNCBs and the relevant planning authority, a scheme of protection and mitigation measures has been submitted to and approved in writing by the relevant planning authority or a European protected species licence granted by Natural England	Deadline 3
Schedule 1, part 3, Requirement 18	Applicant	Pursuant to discussions with Network Rail	<p>Construction traffic management plan</p> <p>18.—(1) No stage of the connection works may commence until written details of a construction traffic management plan (which accords with the outline construction traffic management plan) for that stage of the connection works has been submitted to and approved by the relevant planning authority in consultation with the relevant highway authority <u>and approved by Network Rail in accordance with paragraph [24] of Part 4 of Schedule 9).</u></p>	Deadline 4
Schedule 1, part 3, Requirement 21	ExA	As a result of ISH1	21.-(1) No part of Work No. 7 may <u>Nos. 7(a), (b) and (c) must not</u> commence operations until a noise management plan (NMP) for Work No. 7 those works has been submitted to and approved in writing by the relevant planning authority	Deadline 3
Schedule 1, part 3, Requirement 22	ExA	As a result of ISH1	22-(1) No stage of the connection works may commence until written details of an enhancement strategy (which accords with the outline enhancement strategy) for that stage of the connection works has been submitted to and approved in writing by the relevant planning authority	Deadline 3
Schedule 1, part 3, Requirement 23	Ministry of Defence	Pursuant to discussions with the Ministry of Defence	23.-(1) No wind turbine generator forming part of the authorised development is permitted to rotate its rotor blades on its horizontal axis until the Secretary of State, having consulted with the Ministry of Defence, confirms satisfaction in writing that appropriate mitigation will be implemented and maintained for the life of the authorised development and that arrangements	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>have been put in place with the Ministry of Defence to ensure that the approved mitigation is implemented.</p> <p>(2) For the purposes of this requirement—</p> <p>“appropriate mitigation” means measures to prevent or remove any significant intolerable adverse effects identified in the Air Deference Radar Mitigation Scheme (“the ADRM schemeRMS”) which the authorised development will have on the Ministry of Defence’s <u>air surveillance and control operations currently served by the</u> air defence radar at Remote Radar Head (“RRH”) Staxton Wold and associated air surveillance and control operations of the Ministry of Defence;</p> <p>“approved mitigation” means the detailed ADRM schemeRMS that will set out the appropriate measures and timescales for implementation as agreed with the Ministry of Defence at the time the Secretary of State confirms satisfaction in writing in accordance with sub-paragraph (1); and</p> <p>“Ministry of Defence” means the Ministry of Defence as represented by Defence Infrastructure Organisation – Safeguarding, Kingston RoadSt George’s House, Sutton ColdfieldDIO Head Office, B75 7RL DMS Whittington, Lichfield, Staffordshire, WS14 9PY or any successor body.</p> <p>(2) ————— Thereafter the development must be operated in accordance with the details set out in the approved ADRM scheme for the lifetime of the development.</p> <p><u>(3) The undertaker must thereafter comply with all other obligations contained within the approved mitigation for the life of the authorised development.</u></p>	
Schedule 1, part 3, Requirement 23	Applicant	Correcting previous error	<p>Ministry of Defence radar mitigation</p> <p>23.—(1) No wind turbine generator forming part of the authorised development is permitted to rotate its rotor blades on its horizontal axis until the Secretary of State, having consulted with the Ministry of Defence, confirms satisfaction that appropriate mitigation will be implemented and maintained for the life of the authorised development and that arrangements have been put in place with the Ministry of Defence to ensure that the approved mitigation is implemented.</p> <p>(2) For the purposes of this requirement—</p>	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>“appropriate mitigation” means measures to prevent or remove any intolerable adverse effects identified in the Radar Mitigation Scheme (“the RMS”) which the authorised development will have on the Ministry of Defence’s air surveillance and control operations currently served by the air defence radar at Remote Radar Head (“RRH”) Staxton Wold and associated air surveillance and control operations of the Ministry of Defence;</p> <p>“approved mitigation” means the detailed RMS that will set out the appropriate measures and timescales for implementation as agreed with the Ministry of Defence at the time the Secretary of State confirms satisfaction in accordance with sub-paragraph (1); and</p> <p>“Ministry of Defence” means the Ministry of Defence as represented by Defence Infrastructure Organisation – Safeguarding, St George’s House, DIO Head Office, DMS Whittington, Lichfield, Staffordshire, WS14 9PY or any successor body.</p> <p>(3) The undertaker must thereafter comply with all other obligations contained within the approved mitigation for the life of the authorised development.</p>	
Schedule 1, Part 3, Requirement 24	Applicant and MoD	Pursuant to discussions between the parties	<p>Ministry of Defence radar mitigation</p> <p>23.—(1) No wind turbine generator forming part of the authorised development is permitted to rotate its rotor blades on its horizontal axis until the Secretary of State, having consulted with the Ministry of Defence, confirms satisfaction that appropriate mitigation will be implemented and maintained for the life of the authorised development and that arrangements have been put in place with the Ministry of Defence to ensure that the approved mitigation is implemented.</p> <p>(2) For the purposes of this requirement—</p> <p>“appropriate mitigation” means measures to prevent or remove any unacceptable effects which the authorised development will have on air defence radar capability of Remote Radar Head (RRH) Staxton Wold and</p>	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>the Ministry of Defence’s air surveillance and control operations that it supports;</p> <p>“approved mitigation” means the detailed Radar Mitigation Scheme (RMS) that will set out the appropriate measures and timescales for implementation as agreed with the Ministry of Defence at the time the Secretary of State confirms satisfaction in accordance with sub–paragraph (1); and</p>	
Schedule 1, Part 3, Requirement 24	Applicant	Amended in response to First Written Question DCO.1.42.	<p>Onshore decommissioning</p> <p>24.—(1) Within three months of the permanent cessation of operation of the connection works an onshore decommissioning plan must be submitted to the relevant planning authority for approval unless otherwise agreed in writing by the relevant planning authority.</p> <p>(2) The relevant planning authority must provide its decision on the onshore decommissioning plan required under requirement 24(1) within three months of submission of such plan unless otherwise agreed in writing by the relevant planning authority and the undertaker.</p> <p>(3) The decommissioning plan must be implemented as approved unless otherwise agreed in writing by the relevant planning authority.</p>	Deadline 2
Schedule 1, Part 3, Requirement 24	ExA	As a result of ISH1	<p>24.- (1) Within three months of the permanent cessation of operation of the connection works an onshore decommissioning plan must be submitted to the relevant planning authority for approval unless otherwise agreed in writing by the relevant planning authority.</p> <p>(2) The relevant planning authority must provide its decision on the onshore decommissioning plan required under requirement 24(1) within three months of submission of such plan unless otherwise agreed in writing by the relevant planning authority and the undertaker.</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			(3) The onshore decommissioning plan must be implemented as approved.	
Schedule 1, Part 3, Requirement 25	ExA	As a result of ISH1	25.- (1) No stage of the connection works may commence until for that stage an employment and skills plan (which accords with the outline employment and skills plan) in relation to the authorised development has been submitted to and approved in writing by the relevant planning authority.	Deadline 3
Schedule 1, Part 3, Requirement 26	ExA	As a result of ISH1	26.- (1) Work No. 7(b) must not commence until an energy balancing infrastructure HazID report (which accords with the outline energy balancing infrastructure HazID report) has been submitted to and approved in writing by the relevant planning authority	Deadline 3
Schedule 1, Part 3, Requirement 27	ExA	As a result of ISH1	27.- (1) The authorised development may not be commenced until a written scheme setting out the stages of construction of the authorised project has been submitted to and approved in writing by the relevant planning authority, in relation to the connection works, or the MMO, in relation to works seaward of MHWS.	Deadline 3
Schedule 1, Part 3, Requirement 28	ExA	As a result of ISH1	<p>Claxby Radar Mitigation</p> <p>28.—(1) No wind turbine generator forming part of the authorised development is permitted to rotate its rotor blades on its horizontal axis until the Secretary of State, having consulted with NATS, has confirmed satisfaction in writing that appropriate mitigation will be implemented and maintained for the required period and that arrangements have been put in place with NATS to ensure that the approved mitigation is implemented and in operation prior to erection of the wind turbine generators.</p> <p>(2) The undertaker must thereafter comply with the obligations contained within the approved mitigation for the required period.</p> <p>(3) For the purposes of this requirement—</p> <p>“appropriate mitigation” means measures to mitigate any adverse effects which the operation of the authorised development will have on the primary surveillance radar at Claxby and NATS’ associated air traffic (surveillance and control) services/operations during the required period;</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>“approved mitigation” means the detailed Primary Radar Mitigation Scheme setting out the appropriate mitigation approved by the Secretary of State and confirmed in writing in accordance with sub-paragraph (1);</p> <p>“NATS” means NATS (En-Route) Plc (company number 04129273) or any successor body; and</p> <p>“the required period” means the shorter of—</p> <ul style="list-style-type: none"> (a) the operational life of the authorised development; and (b) the period ending on the date notified to the Secretary of State by the undertaker and confirmed in writing by NATS being the date on which NATS no longer requires the appropriate mitigation to be in place. 	
Schedule 1, Part 3, Requirement 28	Applicant and NATS	As a result of discussions between the parties	<p>Claxby Radar Mitigation</p> <p>No wind turbine generator blades forming part of the authorised development is permitted to rotate its rotor blades on its horizontal axis <u>may be installed</u> until the Secretary of State, having consulted with NATS, has confirmed satisfaction that appropriate mitigation will be implemented and maintained for the required period and that arrangements have been put in place with NATS to ensure that the approved mitigation is implemented and in operation prior to erection <u>installation</u> of the wind turbine generators<u>blades</u>.</p>	Deadline 5
Schedule 1, Part 3, Requirement 30	ExA	As a result of ISH1	<p>Amendments to approved details</p> <p>30.— (1) With respect to any requirement which requires the authorised project to be carried out in accordance with the details approved by the relevant planning authority or another person, the approved details must be carried out as approved unless an amendment or variation is previously agreed in writing by the relevant planning authority or that other person in accordance with sub-paragraph (2).</p> <p>(2) Any amendments to or variations from the approved details must be in accordance with the principles and assessments set out in the environmental statement. Such agreement may</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>only be given in relation to immaterial changes where it has been demonstrated to the satisfaction of the relevant planning authority or that other person that the subject matter of the agreement sought is unlikely to give rise to any materially greater environmental effects from those assessed in the environmental statement.</p> <p>(3) The approved details must be taken to include any amendments that may subsequently be approved in writing by the relevant planning authority or that other person.</p>	
Schedule 1, Part 4, paragraph 2(1)	ERYC	As a result of ISH1	<p>2.-(1) Where an application has been made to the discharging authority for any consent, agreement or approval required by a requirement contained in Part 2 of this Schedule, or for any consent, agreement or approval further to any document referred to in any such requirement, the discharging authority must give notice to the undertaker of its decision on the application within a period of eight weeks beginning with—</p> <p>(a) the day immediately following that on which the a valid application is received by the discharging authority <u>(such validity to be confirmed by the discharging authority within five days of receipt of the application)</u>; or</p> <p>(b) where further information is requested under paragraph 34, 3 the day immediately following that on which the further information has been supplied by the undertaker, or such longer period as may be agreed in writing by the undertaker and the discharging authority.</p>	Deadline 3
Schedule 1, Part 4, paragraph 4(2)	Applicant	Amended in response to First Written Question DCO.1.19	<p>(d) the discharging authority and any consultee (if applicable) must submit their written representations together with any other representations to the appointed person in respect of the appeal within ten-20 working days of the start date specified by the appointed person and must ensure that copies of their written representations and any other representations as sent to the appointed person are sent to each other and to the applicant on the day on which they are submitted to the appointed person;</p> <p>(e) the applicant must make any counter-submissions to the appointed person within ten-20 working days of receipt of written representations pursuant to sub-paragraph (d) above; and</p>	Deadline 2

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			(f) the appointed person must make a decision and notify it to the appeal parties, with reasons, as soon as reasonably practicable after the end of the ten 20 day period for counter-submissions under sub-paragraph (e).	
Schedule 4, Part 1	Applicant	Amended in line with Rights of Way Plan	Between points 27e and 27b 28a and 28b as shown dashed on sheet 27 of the public rights of way plan	Deadline 1
Schedule 4, Part 1	Applicant	Amended in line with Rights of Way Plan (change from deadline 1 did not carry through for some reason)	Between points 27e and 27b 28a and 28b as shown dashed on sheet 27 of the public rights of way plan	Deadline 5
Schedule 6	Applicant	Amended for clarity	The second column has been renamed: “(2) Purpose for which rights may be acquired and restrictions imposed”. There are a few formatting amendments within both columns of the Schedule.	Deadline 3
Schedule 9, Part 1, paragraph 1	Applicant	Following the addition of protective provisions for Northern Powergrid	<p>Application</p> <p>1. For the protection of the affected undertakers referred to in this Part of this Schedule (save for National Grid which is protected by Part 3 of this Schedule and Northern Powergrid which is protected by Part 11 of this Schedule) the following provisions must, unless otherwise agreed in writing between the undertaker and the affected undertaking concerned, have effect.</p>	Deadline 5a
Schedule 9, Part 3, paragraph 2	Applicant	Correcting previous error	National Grid Gas PLC (Company No. 200600 2006000) whose registered office is at 1-3 Strand, London, WC2N 5EH, or any successor as a gas transporter within the meaning of Part 1 of the Gas Act 1986	Deadline 3
Schedule 9, Part 3,	Applicant	Pursuant to discussions with National Grid	“specified works” means any of the authorised development or activities (including onshore site preparation works and ground work operations) undertaken in association with the authorised development which—	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
paragraph 2				
Schedule 9, Part 3, paragraph 10	Applicant	Pursuant to discussions with National Grid	(8) Where National Grid requires any protective works to be carried out by itself or by the undertaker (whether of a temporary or permanent nature) such protective works, inclusive of any measures or schemes required and approved as part of the plan approved pursuant to this paragraph, must be carried out to National Grid's satisfaction prior to the commencement of any authorised development (or any relevant part thereof) to specified works for which protective works are required and National Grid must give notice of its requirement for such works within 42 days of the date of submission of a plan pursuant to this paragraph (except in an emergency).	Deadline 4
Schedule 9, Part 4, paragraph 24	Applicant	Pursuant to discussions with Network Rail	<p><u>24.—(1) The undertaker must not submit the construction traffic management plan to the relevant planning authority in accordance with requirement 18 of Part 3 of Schedule 1 (construction traffic management plan) without having first obtained the written approval of Network Rail in respect of all provisions relating to Cranswick Level Crossing, Driffield Level Crossing and safety briefings for HGV drivers on the safe use of level crossings affected by the authorised project in accordance with subparagraph (2).</u></p> <p><u>(2) The undertaker must provide Network Rail with a draft of the construction traffic management plan for approval and Network Rail must within a period of 28 days beginning with the date on which the draft construction traffic management plan is received by network Rail and acting reasonably serve written notice on the undertaker confirming that:</u></p> <ul style="list-style-type: none"> <u>(a) the draft construction traffic management plan is approved; or</u> <u>(b) the draft construction traffic management plan is approved subject to reasonable amendments as required by Network Rail; or</u> <u>(c) the draft construction traffic management plan is not approved and the reason for the non-approval; or</u> 	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p><u>(d) that further information is required in order for Network Rail to make its determination (in which case this paragraph 24(2) must apply to such further information from the date of its receipt by Network Rail).</u></p> <p><u>(3) In the event that Network Rail fails to serve written notice in accordance with paragraph 24(2) within 28 days of receipt Network Rail is deemed to have served a notice pursuant to paragraph 24(2)(a).</u></p> <p><u>(4) The undertaker must include any reasonable amendments which are required by Network Rail and notified to the undertaker by Network Rail in the notice given pursuant to paragraph 24(2)(b) in the draft construction traffic management plan it submits to the relevant planning authority in accordance with requirement 18 of Part 3 of Schedule 1 (construction traffic management plan) and the undertaker must not submit any such written details that relate to Cranswick Level Crossing, Driffield Level Crossing and/or safety briefings for HGV drivers on the safe use of level crossings affected by the authorised project to the relevant planning authority which have not been approved by Network Rail in accordance with paragraphs 24(2) or (3).</u></p> <p><u>(5) Each notice and all other information required to be sent to Network Rail under the terms of this paragraph 24 must:</u></p> <ul style="list-style-type: none"> <u>(a) be sent to the Company Secretary and General Counsel at Network Rail Infrastructure Limited, 1 Eversholt Street, London, NW1 2DN via Royal Mail plc's special delivery service (or if this service is no longer being provided an appropriate recorded delivery postal service) and marked for the attention of the [] Level Crossing Manager; and</u> <u>(b) contain a clear statement on its front page that Network Rail must respond within 28 days of receipt.</u> <p><u>(6) In the event that any subsequent changes are made to the construction traffic management plan following consultation with Network Rail, in so far as such changes impact on railway property, the undertaker must not submit any such written details to the relevant planning authorities or finalise any updates to the construction traffic management plan without further consultation with Network Rail and sub paragraphs (2) to (5) will apply to such further consultation.</u></p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 7, paragraph 1	Applicant	Correcting previous error	For the protection of Doggerbank Offshore Wind Farm Project 1 Projco Limited (Company No. 7791991 07791991) and Doggerbank Offshore Wind Farm Project 2 Projco Limited (Company No. 7914510 07914510) as referred to in this Part of this Schedule the following provisions have effect, unless otherwise agreed in writing between the undertaker and Dogger Bank.	Deadline 3
Schedule 9, Part 7, paragraph 2	Applicant	Correcting previous error	<p>2. In this Part of this Schedule—</p> <p>“Dogger Bank” means Doggerbank Offshore Wind Farm Project 1 Projco Limited (Company No. 07791991) and Doggerbank Offshore Wind Farm Project 2 Projco Limited (Company No. 0709484307914510) whose registered office is at No.1 Forbury Place, 43 Forbury Road, Reading, United Kingdom, RG1 3JH;</p> <p>“the Hornsea Four authorised development” means the development authorised by this Order;</p> <p>“the respective authorised developments” means the Dogger Bank authorised development and the Hornsea Four authorised development;</p> <p>“the Dogger Bank Order” means the Dogger Bank Offshore Wind Farm Order 2015;</p> <p>“Dogger Bank limits of deviation” means the areas of the Dogger Bank Order land in respect of which the Dogger Bank authorised development may be constructed, in accordance with article 3(2) of the Dogger Bank Order;</p> <p>“the Dogger Bank Order land” means the land or any part of it shown as falling within the Dogger Bank Order limits; and</p> <p>“the Dogger Bank authorised development” means the development authorised by the Dogger Bank Order.</p>	Deadline 3
Schedule 9, Part 8			[PART 8 FOR THE PROTECTION OF OIL AND GAS CARBON STORAGE LICENSEE	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9., Part 8, paragraph 2	Applicant/oil and gas licensee	As a result of discussions between the parties	<p>In the event that—</p> <ul style="list-style-type: none"> (a) the licence is terminated and no longer has effect; or (b) the endurance-consents required to develop the NEP Project are not obtained by the date specified in paragraph 5; or (c) the licensee has not undertaken and completed the evaluation and shared that with the undertaker, <p>the obligations on the undertaker in this Part this Schedule shall no longer have effect.</p>	Deadline 5


Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 8, paragraph 3	Applicant	Renaming the “protective provisions plan” to the “Endurance protective provisions plan” for clarity	“the Endurance protective provisions plan” means the plan entitled protective provisions plan and certified as the protective provisions plan for the purposes of this Part of this Schedule;	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 8, paragraph 3	Applicant	As a result of discussion between the parties	<p>“endurance consents” means all necessary consents, licences and permissions required to allow the licensee to carry out the licensee’s works;</p> <p>“evaluation” means a Value of Information study, including but not limited to—</p> <ul style="list-style-type: none"> (a) comprehensive evaluation of different seismic acquisition and processing techniques and survey designs, using forward modelling to investigate the impact on imaging from seabed to Bunter, and the ability to monitor the spread of the CO2 plume; (b) field trials investigating the sand waves on the seabed and an assessment of the potential for those to impact on the use of ocean bottom seismic acquisition systems to monitor the spread of the CO2 plume; (c) investigation and assessment of the potential acoustic noise of an operating wind farm and the potential impact of that on the quality of seismic data recorded during 3D seismic surveys; (d) an evaluation of the financial feasibility of acquiring two baseline surveys, one with towed streamer and the other with ocean bottom seismic acquisition systems, with the objective of achieving the greatest flexibility for future CO2 monitoring in the overlap zone; (e) field trials to determine the appropriate size of exclusion zone required in respect of the vessels deployed on the NEP Project. <p>...</p> <p>“licensee’s works” means—means the <u>installation, operation—of any infrastructure existing, monitoring and decommissioning of the NEP Project in the overlap zone; and</u></p> <p>“monitoring” means the <u>monitoring of the licensee’s works within the overlap zone, including repeatable 3D seismic surveying undertaken over periods of up to 5 years, known as 4D monitoring;</u></p> <p>(b)any monitoring in the overlap zone at the time of this Order, or any infrastructure and monitoring to be installed, operated or undertaken (as applicable) in the overlap zone after the date of this Order, “NEP Project”</p>	Deadline 5

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>means the Northern Endurance Partnership project comprising an offshore transportation and geological storage facility which is, in part, proposed to be situated in the overlap zone and owned, occupied or maintained by or on behalf of the licensee, and authorised by the licence licensee;</p> <p>"monitoring" means any means of monitoring within the overlap zone, including seismic surveying;</p> <p>...</p> <p>"undertaker's works" means the indicative works authorised development permitted by this order within the overlap zone, or to be installed within the overlap zone.</p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 8, paragraph 3	Applicant	Term no longer used following updates at deadline 5	"endurance consents" means all necessary consents, licences and permissions required to allow the licensee to carry out the licensee's works;	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to																											
Schedule 9, Part 8, paragraph 3	Applicant	Details of location of overlap zone added, which have been agreed with BP Exploration Operating Company Limited	<p>"overlap zone" means the area of seabed with the coordinates ++below and shown delineated++shaded orange on the protective provisions plan;</p> <table border="1" data-bbox="960 448 1641 852"> <thead> <tr> <th data-bbox="960 448 1128 520">Polygon Vertex</th> <th data-bbox="1128 448 1395 520">Longitude</th> <th data-bbox="1395 448 1641 520">Latitude</th> </tr> </thead> <tbody> <tr> <td data-bbox="960 520 1128 560">1</td> <td data-bbox="1128 520 1395 560">1° 0' 34.075" E</td> <td data-bbox="1395 520 1641 560">54° 8' 51.929" N</td> </tr> <tr> <td data-bbox="960 560 1128 600">2</td> <td data-bbox="1128 560 1395 600">1° 0' 43.850" E</td> <td data-bbox="1395 560 1641 600">54° 9' 13.497" N</td> </tr> <tr> <td data-bbox="960 600 1128 639">3</td> <td data-bbox="1128 600 1395 639">0° 58' 21.782" E</td> <td data-bbox="1395 600 1641 639">54° 10' 49.480" N</td> </tr> <tr> <td data-bbox="960 639 1128 679">4</td> <td data-bbox="1128 639 1395 679">0° 58' 31.095" E</td> <td data-bbox="1395 639 1641 679">54° 12' 37.143" N</td> </tr> <tr> <td data-bbox="960 679 1128 719">5</td> <td data-bbox="1128 679 1395 719">1° 12' 18.263" E</td> <td data-bbox="1395 679 1641 719">54° 12' 17.413" N</td> </tr> <tr> <td data-bbox="960 719 1128 759">6</td> <td data-bbox="1128 719 1395 759">1° 15' 35.528" E</td> <td data-bbox="1395 719 1641 759">54° 10' 48.297" N</td> </tr> <tr> <td data-bbox="960 759 1128 799">7</td> <td data-bbox="1128 759 1395 799">1° 13' 54.364" E</td> <td data-bbox="1395 759 1641 799">54° 9' 52.770" N</td> </tr> <tr> <td data-bbox="960 799 1128 852">8</td> <td data-bbox="1128 799 1395 852">1° 11' 0.989" E</td> <td data-bbox="1395 799 1641 852">54° 8' 17.458" N</td> </tr> </tbody> </table> <p data-bbox="913 900 1659 959">Corresponding addition of protective provisions plan to documents to be certified in Schedule 15</p>	Polygon Vertex	Longitude	Latitude	1	1° 0' 34.075" E	54° 8' 51.929" N	2	1° 0' 43.850" E	54° 9' 13.497" N	3	0° 58' 21.782" E	54° 10' 49.480" N	4	0° 58' 31.095" E	54° 12' 37.143" N	5	1° 12' 18.263" E	54° 12' 17.413" N	6	1° 15' 35.528" E	54° 10' 48.297" N	7	1° 13' 54.364" E	54° 9' 52.770" N	8	1° 11' 0.989" E	54° 8' 17.458" N	Deadline 2
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Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 8, paragraph 3	Applicant	Renaming of the protective provisions plan to "Endurance protective provisions plan"	"overlap zone" means the area of seabed with the coordinates below and shown shaded orange on the Endurance protective provisions plan  ;	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 8, paragraph 4	Applicant	Updated following ISH1	<p>4. Save as provided in paragraphs 9, 11 and 13 no part of the undertaker's works shall commence until in respect of the overlap zone either—, <u>one of the following applies—</u></p> <p>(a) <u>one or more coexistence and proximity agreement(s) has been concluded between the undertaker and the licensee in respect of the undertaker's works and the licensee's works; or in respect of the undertaker's works and the licensee's works;</u></p> <p>(b) <u>the undertaker and the licensee shall have agreed in writing that no coexistence and proximity agreement is required in respect of the undertaker's works and the licensee's works; or</u></p> <p>(c) (b)the undertaker and the licensee shall have agreed in writing that no <u>the Secretary of State has determined that a</u> coexistence and proximity agreement is <u>not</u> required in respect of the undertaker's works and the licensee's works.</p>	Deadline 3
Schedule 9, Part 8, paragraph 5	Applicant	Updated following ISH1	<p>5.- Within three <u>four</u> months of the coming into force of this Order (or such other timescale as may be agreed between the undertaker and the licensee) the undertaker must commence preparation of a coexistence and proximity agreement by serving notice on the licensee including a plan of the undertaker's works along with a request for the licensee to produce a plan of the licensee's works</p>	Deadline 3
Schedule 9, Part 8, paragraph 8	Applicant	Updated following ISH1	<p>8.- If the Undertaker <u>either party ("the notifying party")</u> considers that the plan of the licensee's <u>works of the other party ("the receiving party")</u> produced pursuant to paragraph <u>5 or 6</u> above <u>(as relevant)</u> provides insufficient detail of—</p> <p><u>In respect of the plan of the licensee's works:</u></p> <p>(a) the endurance consents;</p> <p>(b) the level of brine release;</p> <p>(c) the nature and location of the licensee's works;</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(d) any area of sea and/or airspace required for the licensee’s works; and/or</p> <p>(e) any monitoring required for the licensee’s works,</p> <p><u>In respect of the plan of the undertaker’s works:</u></p> <p>(a) <u>the nature and location of the undertaker’s works;</u></p> <p>(b) <u>any area of sea and/or airspace required for the undertaker’s works; and/or</u></p> <p>(c) <u>any monitoring required for the undertaker’s works.</u></p> <p><u>in each case</u> having been minimised to avoid adverse effects on the programming siting design construction or operation of the undertaker’s other party’s works <u>then the undertaker-notifying party</u> must notify the licensee-receiving party of the additional detail required whereupon the licensee-receiving party must provide all such additional detail <u>to the notifying party</u> within 28 days of such notification by the undertaker.</p>	
Schedule 9, Part 8, paragraph 8	Applicant/oil and gas licensee	As a result of discussions between the parties	<p>If either party (“the notifying party”) considers that the plan of the works of the other party (“the receiving party”) produced pursuant to paragraph 5 or 6 above (as relevant) provides insufficient detail of—</p> <p>(a) in respect of the plan of the licensee’s works—</p> <ul style="list-style-type: none"> (i) the endurance-consents required to develop the NEP Project; (ii) the level of brine release; (iii) the nature and location of the licensee’s works; (iv) any area of sea and/or airspace required for the licensee’s works; and/or (v) any monitoring required for the licensee’s works; <p><u>(b)</u> in respect of the plan of the undertaker’s works—</p> <ul style="list-style-type: none"> (i) the nature and location of the undertaker’s works; (ii) any area of sea and/or airspace required for the undertaker’s works; and/or (iii) any monitoring-maintenance required for the undertaker’s works, 	Deadline 5

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 9, Part 8, paragraph 9	Applicant	Updated following ISH1	Subject to paragraph 13 below, paragraph 4 shall not apply if the plan of the licensee's works or additional detail provided pursuant to paragraph 8 above provides insufficient detail for the purposes set out in paragraph 4 above. In the event of any dispute on the sufficiency of the detail provided by the licensee pursuant to paragraph 8 then paragraph 11 shall apply to that dispute.	Deadline 3
Schedule 9, Part 8, paragraph 10	Applicant	Updated following ISH1	<p>The coexistence and proximity agreement must be based on the plan of the licensee's works and the plan of the undertaker's works and must take account of—</p> <ul style="list-style-type: none"> (a) the nature and location of the licensee's each party's works on any plan of the licensee's each party's works as known at that time; (b) the location and extent of sea and/or airspace required for the licensee's each party's works (including all applicable exclusive zones) as known at that time; (c) all such evidence as is available at the time to support the existence of a prospect for the storage of carbon dioxide (with a view to its permanent disposal) in the area subject to the licence in respect of the licensee's works; (d) the objectively assessed ability of the licensee to reduce or remove its sea and/or airspace area requirement under (b) above in light of evidence at (c) above, whether with immediate effect or at a specified later date; (e) the objectively assessed ability of the undertaker to reduce or remove its sea and/or airspace area requirement under (b) above; (f) (e)the date by which the licensee will seek to commence operation, or at which works of appraisal will cease, as known at that time; (g) (f)the siting and design of the undertaker's works on any plan of the undertaker's works as known at that time; (h) (g)the minimum feasible exclusive zones, buffer zones or safety zones required for safe construction and operation between the undertaker's works and the licensee's works; (i) (h)protocols protective of navigation communication and use of the sea or air by third parties; (j) (i)possible future transfer of the benefit of the Order or of the licence; and 	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(k) the national policy requirements for co-existence and the ongoing commercial viability of the authorised development permitted under the order together with carbon dioxide appraisal and storage in the overlap zone.</p>	
Schedule 9, Part 8, paragraph 10	Applicant/oil and gas licensee	As a result of discussions between the parties	<p>The coexistence and proximity agreement must be based on the plan of the licensee's works and the plan of the undertaker's works and must take account of—</p> <ul style="list-style-type: none"> (a) the nature and location of each party's works on any plan of each party's works as known at that time; (b) the location and extent of sea and/or airspace required for each party's works (including all applicable exclusive zones) as known at that time; (c) all such evidence as is available at the time to support the existence of a prospect for the storage of carbon dioxide (with a view to its permanent disposal) in the area subject to the licence in respect of the licensee's works; (d) the objectively assessed ability of the licensee to reduce or remove its sea and/or airspace area requirement under (b) above in light of evidence at (c) above, whether with immediate effect or at a specified later date; (e) the objectively assessed ability of the undertaker to reduce or remove its sea and/or airspace area requirement under (b) above; (f) the date by which the licensee will seek to commence operation, or at which works of appraisal will cease, as known at that time; (g) the siting and design of the undertaker's works on any plan of the undertaker's works as known at that time; (h) the minimum feasible exclusive zones, buffer zones or safety zones required for safe construction and operation between the undertaker's works and the licensee's works and compliant with the relevant law and guidance in force at the time of undertaking those works; 	Deadline 5

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<ul style="list-style-type: none"> (i) protocols protective of navigation communication and use of the sea or air by third parties; (j) possible future transfer of the benefit of the Order or of the licence; and (k) the national policy requirements for co-existence and the ongoing commercial viability of the authorised development permitted under the order together with carbon dioxide appraisal and storage in the overlap zone. <u>this Order and the NEP Project;</u> (l) <u>the means and programme of access by sea to the undertaker’s works and the licensee’s works; and</u> (m) <u>an allocation between the undertaker and/or the licensee of the cost of monitoring based on an objective and independently verified assessment of the difference in cost between monitoring undertaken with and without the authorised development in the overlap zone.</u> 	
Schedule 9, Part 8, paragraph 11	Applicant	Updated following ISH1	<p>If <u>If there is a dispute pursuant to paragraph 9, or if</u> no coexistence and proximity agreement is concluded, or the parties shall not have agreed whether <u>a crossing and proximity agreement is required pursuant to</u> paragraph 5 <u>applies 4(b)</u> within the period specified in paragraph 7, the outstanding matters in dispute must be determined in accordance with <u>by the Secretary of State following the process in</u> article 39 (arbitration) of this Order <u>as modified by paragraph 11</u>. The undertaker’s and the licensee’s works must not commence until the determination of the arbitrator <u>Secretary of State</u> has been made and must only be implemented in accordance with the arbitrator’s <u>that</u> determination which is final and binding on the parties (save for manifest or legal error)—</p> <ul style="list-style-type: none"> (a) <u>the arbitration shall be conducted by a sole arbitrator appointed by the Secretary of State;</u> (b) <u>the Secretary of State must consult the parties on the candidates for the role of arbitrator;</u> (c) (a) the arbitration shall be decided by a sole arbitrator whose appointment shall be agreed by the parties, but where the parties fail to agree to <u>the Secretary of State must appoint an arbitrator within 28-14 days of the delivery of a notice of</u> 	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>arbitration, then upon application the Secretary of State will appoint an arbitrator within 28 days. At any time prior to the appointment by the Secretary of State the parties may make an appointment;</p> <p>(d) (b)unless otherwise agreed between the Secretary of State, the undertaker and the licensee, the arbitrator shall be a person (including one who has retired) with not less than fifteen years' aviation, radar or shipping and marine navigation, experience (as applicable) associated with a combination of offshore oil and gas development and offshore wind farm development or as a lawyer or other professional advisor serving those industries and having that experience;</p> <p>(e) (e)the arbitrator should make a recommendation to the Secretary of State as to the determination of the matters in dispute within 3 months1 month of appointment; and</p> <p>(f) (d)the seat of Secretary of State must determine the arbitration shall be London within 1 month of receiving the recommendation of the arbitrator; and</p> <p>(g) when determining the arbitration the Secretary of State must:</p> <ul style="list-style-type: none"> (i) have regard to the recommendation of the arbitrator, but may reach an alternative view; and (ii) give reasons for the determination. 	
Schedule 9, Part 8, paragraph 12	Applicant	Updated following ISH1	<p>Without prejudice to any other rights or obligations under this Part of the Schedule the licensee and the undertaker shall from time to time keep each other informed of relevant activities such that the licensee and the undertaker may seek to agree solutions to allow the undertaker's works and the licensee's works to successfully co-exist as far as reasonably practicable or if later until completion of activities required under any post-closure plan required under The Storage of Carbon Dioxide (Licensing, etc.) Regulations 2010 in relation to the licence and taking place within the area subject to the licence.</p>	Deadline 3
Schedule 9, Part 9	Applicant	Included pending progression of commercial discussions	<p style="text-align: center;">PART 9</p> <p style="text-align: center;">FOR THE PROTECTION OF NEO ENERGY (SNS) LIMITED</p>	Deadline 3

Application

1. For the protection of the licensee from time to time of United Kingdom Petroleum Production Licence P.456 Block 48/2a, unless otherwise agreed in writing between the undertaker and the licensee the provisions of this part of this Schedule shall have effect for so long as the licence shall remain in full force and effect.

2. In the event that the licence is terminated and no longer has effect, the obligations on the undertaker in this Schedule shall no longer have effect in so far as they relate to the licensee's works under the terminated licence(s).

Interpretation

3. In this part of this schedule-

“licence” means United Kingdom Petroleum Production Licence P.456 Block 48/2a;

“licensee” means the licensee from time to time of the licence;

“ministerial statement” means the written statement given by the Secretary of State for Energy and Climate Change to the UK Parliament regarding Crown Estate Leases for Offshore Renewables Projects on 12 July 2011, or any similar supplementary or replacement policy;

“the Neo protective provisions plan” means the plan entitled Neo protective provisions plan and certified as the Neo protective provisions plan for the purposes of this part of this schedule;

“restricted area” means the spherical area of seabed having a radius of 2.7 nautical miles from [] Easting, [] Northing that point being the centre of the existing Babbage platform in licence P.456 Block 48/2a operated by the licensee shown delineated [] on the Neo protective provisions plan;

“relevant activities” means all development activity relating to the carrying on of the undertaker's and licensee's businesses within, or adjacent to the restricted area, including (but not limited to) the preparation of development proposals, the submission of applications for statutory consents associated with those proposals and consultation in respect thereof, the acquisition of or application for new licence oil or gas blocks;

Restriction on authorised development

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p><u>4. No wind turbine generator shall be erected in the restricted area, unless otherwise agreed in writing between the licensee and the undertaker.</u></p> <p><u>Provision of information</u></p> <p><u>5. Without prejudice to any other rights or obligations under this part of this schedule the licensee and the undertaker shall from time to time keep each other informed of relevant activities such that the licensee and the undertaker may seek to agree solutions to allow those activities to successfully co-exist as far as reasonably practicable or if later until completion of activities required under any statutory decommissioning plan required under the Petroleum Act 1998 in relation to the licence and taking place within the areas subject to the licence.</u></p> <p><u>Compensation</u></p> <p><u>6. Nothing in this part of this schedule shall affect any rights or obligations or assessment of compensation in accordance with the ministerial statement and the associated guidance.</u></p>	
Schedule 9, Part 10	Applicant	Included pending outcome of commercial discussions	Addition of protective provisions for the licensee of United Kingdom Petroleum Production Licence P.380	Deadline 4
Schedule 9, Part 11	Applicant and Northern Powergrid (Yorkshire) PLC	Agreed protective provisions for the benefit of Northern Powergrid added.	New protective provisions included	Deadline 5
Schedule 11, Part 12, paragraph 3	Applicant	Amended for clarity	<u>"Bridge protected area plan"</u> means the plan entitled Bridge Petroleum: Kumatage Protective Provisions and certified as the Bridge protected area plan for the purposes of this Part of this Schedule;	Deadline 5a
Schedule 11, Part 12,	Applicant	Amended following submission of the Bridge protected area plan	<u>"pipeline route A"</u> means the route coloured red cream on the Bridge protected area plan;	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to										
paragraph 3			<p>"pipeline route B" means the route coloured red on the Bridge <u>protected area plan</u>;</p> <p>"primary lines of orientation" means the lines identified as the primary lines of orientation for wind turbine generators comprised in the authorised development running south east to north west on bearing 326.5 degrees as shown on the <u>Bridge</u> protected area plan;</p> <p>"protected area" means the area of seabed shown shaded grey blue on the <u>Bridge</u> protected area plan, excluding any relinquished area;</p> <p>...</p> <p>"remaining overlap area" means the area of seabed with the coordinates below and shown shaded hatched <u>black</u> on the <u>Bridge</u> protected area plan.</p>											
Schedule 9, Part 12 and Schedule 15	Applicant and Bridge Petroleum 2 Limited	To reflect discussions between the parties	New protective provisions included	Deadline 5										
Schedule 11, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	<p>References added as follows:</p> <table border="1"> <thead> <tr> <th>Main text</th> <th>Reference</th> </tr> </thead> <tbody> <tr> <td>"the 2004 Act" means the Energy Act 2004a;</td> <td>a 2004 c.20.</td> </tr> <tr> <td>"the 2008 Act" means the Planning Act 2008b;</td> <td>b 2008 c.29.</td> </tr> <tr> <td>"the 2009 Act" means the Marine and Coastal Access Act 2009c;</td> <td>c2009 c. 23.</td> </tr> <tr> <td>"habitats of principal importance" means a habitat designated as being of principal importance in accordance with section 41 of</td> <td>(54) 2006 c.16.</td> </tr> </tbody> </table>	Main text	Reference	"the 2004 Act" means the Energy Act 2004 a ;	a 2004 c.20.	"the 2008 Act" means the Planning Act 2008 b ;	b 2008 c.29.	"the 2009 Act" means the Marine and Coastal Access Act 2009 c ;	c2009 c. 23.	"habitats of principal importance" means a habitat designated as being of principal importance in accordance with section 41 of	(54) 2006 c.16.	Deadline 3
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"habitats of principal importance" means a habitat designated as being of principal importance in accordance with section 41 of	(54) 2006 c.16.													

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			the Natural Environment and Rural Communities Act 2006(541);	
Schedule 11 and 12, Part 1, paragraph 1	Applicant	Definition not previously provided	"cable protection replenishment" means the the restoration to a former level or condition of cable protection lost by natural seabed processes or human activity ;	Deadline 1
Schedule 11 and 12, Part 1, paragraph 1	MMO	<p>MMO Comments:</p> <p>2.5.54: Part 2, Condition 21 "(3)(a) "Marine Noise Registry" means the database developed and maintained by JNCC on behalf of Defra to record the spatial and temporal distribution of impulsive noise generating activities in UK seas"</p> <p>The MMO believes that this should be part of the interpretations in Article 1(1) and JNCC and Defra also need to be defined.</p> <p>2.5.47: Part 2, Condition 17 (2)..."(a) a full sea floor coverage swath-</p>	<p>"Defra" means the Department for Environment, Food and Rural Affairs;</p> <p>"enforcement officer" means a person authorised to carry out enforcement duties under Chapter 3 Part 4 (marine licensing) of the 2009 Act;</p> <p>"environmental statement" means the document certified as the environmental statement by the Secretary of State for the purposes of the Order;</p> <p>"European site" has the meaning given in regulation 27 (meaning of European site) of the 2017 Regulations;</p> <p>"gravity base structures" means a structure principally of steel, concrete, or steel and concrete with a base which tapers as it rises which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes, corrosion protection systems and access platform(s) and equipment;</p> <p>"habitats of principal importance" means a habitat designated as being of principal importance in accordance with section 41 of the Natural Environment and Rural Communities Act 2006;</p> <p>"IHO S44ed5 Order 1a" means order 1a from the sixth edition of the International Hydrographic Organisation's Standards for Hydrographics Surveys;</p> <p>"interconnector cable" means a network of cables between the offshore substations;</p>	Deadline 1

(~~541~~) 2006 c.16.

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>bathymetry survey that meets the requirements of IHO S44ed5 Order 1a, of the Order limits and a buffer outside to—"</p> <p>The MMO believes IHO S44ed5 Order 12a should be defined in Article 1(1).</p>	<p>"jacket foundation" means a lattice type structure constructed of steel, which may include additional equipment such as, J-tubes, corrosion protection systems and access platforms;</p> <p>"JNCC" means the Joint Nature Conservation Committee;</p> <p>"Kingfisher bulletin" means the bulletin published by the Humber Seafood Institute or such other alternative publication approved in writing by the MMO for the purposes of this licence;</p>	
Schedule 11 and 12, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	"dropped object procedure form" means the MMO notification proforma with reference MLDIR1 for reporting the loss or dumping of synthetic materials and other refuse at sea or any other format advised in writing by the MMO;	Deadline 3
Schedule 11 and 12, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	"Kingfisher Information Service" means the information service from non-departmental government body Seafish; "large offshore transformer substation" means the larger version of the offshore transformer substations assessed in the environment statement;	Deadline 3
Schedule 11, part 1, paragraph 1	MMO	<p>MMO Comment:</p> <p>2.5.4: The MMO notes that if "LAT" remains then this should be swapped around with "large offshore transformer substation" to be alphabetical</p>	<p>"LAT" means lowest astronomical tide;</p> <p>"large offshore transformer substation" means the larger version of the offshore transformer substations assessed in the environment statement;</p> <p>"LAT" means lowest astronomical tide;</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11, Part 1, paragraph 1	ExA	Updated following ISH1	“Marine Management Organisation” or “MMO” means the Marine Management Organisation, Lancaster House, Hampshire Court, Newcastle upon Tyne, NE4 7YH who is the body created under the 2009 Act which and who is responsible for the monitoring and enforcement of this licence;	Deadline 3
Schedule 11 and 12, Part 1, paragraph 1	MMO	MMO Comment: 2.5.54: Part 2, Condition 21 “(3)(a) “Marine Noise Registry” means the database developed and maintained by JNCC on behalf of Defra to record the spatial and temporal distribution of impulsive noise generating activities in UK seas” The MMO believes that this should be part of the interpretations in Article 1(1) and JNCC and Defra also need to be defined	“marine noise registry” means the database developed and maintained by JNCC on behalf of Defra to record the spatial and temporal distribution of impulsive noise generating activities in UK seas;	Deadline 1
Schedule 11 and 12, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	“MCA” means the Maritime and Coastguard Agency, the executive agency for the Department for Transport;	Deadline 3
Schedule 11 and 12,	MMO	Pursuant to request in deadline 2 submissions	“the offshore Order limits and grid coordinates plan” means the plan certified as the offshore Order limits and grid coordinates plan by the Secretary of State for	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Part 1, paragraph 1			the purposes of the Order under article 38 ; (certification of plans and documents etc.);	
Schedule 11 and 12, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	“Offshore Renewables Protocol for Reporting Archaeological Discoveries” means the Offshore Renewables Protocol for Reporting Archaeological Discoveries, the Crown Estate (2014), Protocol for Archaeological Discoveries: Offshore Renewables Projects, Salisbury, Wessex Archaeology as amended, updated or superseded from time to time;	Deadline 3
Schedule 11 and 12, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	<p>“the Order limits” means the limits shown on the offshore Order limits and grid coordinates plans and the onshore Order limits plan within which the authorised project may be carried out, whose grid coordinates seaward of MHWS are set out in paragraph 5 of part 1 of this schedule;</p> <p>“outline cable specification and installation plan” means the document certified as the outline cable specification and installation plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc.);</p> <p>“outline marine mammal mitigation protocol” means the document certified as the outline marine mammal mitigation protocol by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc.);</p> <p>“outline marine written scheme of archaeological investigation” means the document certified as the outline marine written scheme of archaeological investigation by the Secretary of State for the purposes of this Order under article 38 ;“(certification of plans and documents etc.);</p> <p>“outline marine monitoring plan” means the document certified as the outline marine monitoring plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc.);</p> <p>“outline operations and maintenance plan” means the document certified as the outline operations and maintenance plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc.);</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>“outline southern north sea special area of conservation site integrity plan” means the document certified as the outline southern north sea special area of conservation site integrity plan by the Secretary of State for the purposes of the Order under article 38;(certification of plans and documents etc.);</p> <p>“pin piles” means steel cylindrical piles driven and/or drilled into the seabed to secure jacket foundations;</p> <p>“pontoon gravity base type 1 structure” means a structure principally of steel, concrete, or steel and concrete with a base made up of up to two rectangular pontoons which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes, corrosion protection systems and access platform(s) and equipment;</p> <p>“pontoon gravity base type 2 structure” means a structure principally of steel, concrete, or steel and concrete with a base made up of a pontoon arranged in a rectangle around an open centre which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes, corrosion protection systems and access platform(s) and equipment;</p> <p>“pro-rata annex” means the document certified as the pro-rata annex by the Secretary of State for the purposes of this Order under article 38;(certification of plans and documents etc.);</p> <p>“small offshore transformer substation” means the smaller version of the offshore transformer substations assessed in the environment statement;</p> <p>“statutory historic body” means the Historic Buildings and Monuments Commission for England or its successor in function;</p>	
Schedule 11, Part 1, paragraph 1	Applicant	Pursuant to deadline 5 submissions from the MMO	“ornithological monitoring plan” means the document certified as the ornithological monitoring plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc.);	Deadline 5a
Schedule 11, Part 1,	MMO	Pursuant to request in deadline 2 submissions	“Work No. 3(a)” means—	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
paragraph 1			<p><u>in the event that the mode of transmission is HVAC—</u></p> <p>(a) <u>up to three offshore HVAC booster stations fixed to the seabed within the area shown on the offshore works plan by one of monopile foundations, mono suction bucket foundations, jacket foundations, gravity base structures, pontoon gravity base type 1 structures or pontoon gravity base type 2 structures; and</u></p>	
Schedule 11 and 12, Part 1, paragraph 1	MMO	Pursuant to request in deadline 2 submissions	<p><u>“UK Standard Marking Schedule for Offshore Installations” means the Standard Marking Schedule for Offshore Installations published by the Department of Energy & Climate Change with reference DECC 04/11.</u></p>	Deadline 3
Schedule 11 and 12, Part 1, paragraph 1(4)(d)	MMO	Pursuant to request in deadline 2 submissions	<p>Marine Management Organisation (local officeLocal Office)</p> <p>Room 13, Ground Floor</p> <p>Crosskill House</p> <p>Mill Lane</p> <p>Beverley</p> <p>HU17 9JB</p> <p>Tel: 0208 026 0519;</p>	Deadline 3
Schedule 11 and 12, Part 1, paragraph 1(4)(f)	Applicant	In the event that correspondence is served on the Ministry of Defence	Addition of the Ministry of Defence	Deadline 5
Schedule 11, part 1, paragraph	Applicant	Amended for clarity	<p>(c) <u>in the event that the mode of transmission is HVDC, either up to three either large HVDC converter substations or up to six small HVDC converter substations fixed to the seabed within the area shown on the offshore works plan by one of monopile foundations, mono</u></p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
1 (sub-paragraph (c) to Work No. 2			suction bucket foundations, jacket foundations, box-type gravity base structures, gravity base structures, pontoon gravity base type 1 structures, or pontoon gravity base type 2 structures;	
Schedule 11 and 12, Part 1, paragraph 1	MMO	<p>MMO Comment:</p> <p>2.5.6: Part 1 Article 4 (a) – (g) The MMO believes it would be more helpful if this Article was in alphabetical order.</p> <p>The MMO requests that the MMO Local Office is updated to the Beverley Office rather than Lowestoft and that the email address is included as below: "Marine Management Organisation (local office) Email: Tel: 0208 026 0519;"</p> <p>The MMO notes Condition 10 mentions that a document should be submit to the Civil Aviation Authority ("CAA"). The MMO requests that the CAA address and information is added to this section.</p>	Arranging contacts in alphabetic order and amending the address for the MMO Local Office (from the Lowestoft office to the Beverley office)	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 1, paragraph 1(5) and (6)	MMO	<p>MMO Comment:</p> <p>2.5.6...the MMO believes there needs to be some reference to the marine consents mailbox and the MCMS system with the addition of wording similar to:</p> <p>“(XX) Unless otherwise advised in writing by the MMO, the address for electronic communication with the MMO for the purposes of this licence is marine.consents@marinemanagement.org.uk or where contact to the local MMO office is required is marinemanagement.org.uk.</p> <p>(XX) Unless otherwise advised in writing by the MMO, MCMS must be used for all licence returns or applications to vary this licence. The MCMS address is:</p> <p>████████████████████</p> <p>██████████</p>	<p>(5) Unless otherwise advised in writing by the MMO, the address for electronic communication with the MMO for the purposes of this licence is marine.consents@marinemanagement.org.uk, or where contact to the local office of the MMO is required, beverley@marinemanagement.org.uk.</p> <p>(6) Unless otherwise advised in writing by the MMO, MCMS Must be used for all licence returns or applications to vary this licence. The MCMS address is:</p> <p>████████████████████</p> <p>██████████</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>[REDACTED]</p>		
Schedule 11 and 12, Part 1, paragraph 1(5)			<p>(5) Unless otherwise advised in writing by the MMO, the address for electronic communication with the MMO for the purposes of this licence is marine.consents@marinemanagement.org.uk, or where contact to the local office Local Office if the MMO is required, beverley@marinemanagement.org.uk.</p> <p>(6) Unless otherwise advised in writing by the MMO, the Marine Case Management System ("MCMS") must be used for all licence returns or applications to vary this licence. The MCMS address is: [REDACTED]</p>	Deadline 3
Schedule 11, Part 1, paragraph 2	MMO	<p>Comment from the MMO:</p> <p>2.2.20: "(3) All distances, directions, capacities and lengths referred to in this Order are approximate and distances between points on a work comprised in the authorised development shall be taken to be measured along that work".</p> <p>The MMO believes there are some parameters that are not approximate such as disposal volumes and therefore these should be set out with a saving provision similar to this condition from</p>	<p>Details of licensed marine activities</p> <p>2. Subject to the licence conditions at Part 4, this licence authorises the undertaker (and any agent or contractor acting on their behalf) to carry out the following licensable marine activities under section 66(1) (licensable marine activities) of the 2009 Act—</p> <p>(a) the deposit at sea within the Order limits seaward of MHWS of the substances and articles specified in paragraph 4 below and within Work No.1 when combined with the disposal authorised within the array area disposal site by the deemed marine licence granted under Schedule 12 of the Order of up to 7,300,596 cubic metres (being a maximum, not an approximate figure) of inert material of natural origin produced during construction drilling or seabed preparation for foundation works and cable installation preparation works within the array area disposal site;</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>Norfolk Boreas Offshore Wind Farm:</p> <p>“(3) All distances, directions and lengths referred to in this Order are approximate, save in respect of the parameters referred to in paragraph 1(c) and paragraph 1(e) (disposal volumes in connection with Work Nos. 1 to 4B) in Part 1, Schedule 1 (authorised development) requirements 2 to 11 and requirement 16 in Part 3, Schedule 1 (requirements) and conditions 1-8 in Part 4, Schedules 9 and 10 of the deemed marine licences for the generation assets, conditions 1-3 in Part 4, Schedules 11 and 12 of the deemed marine licences for the transmission assets and condition 2 in Part 4, Schedule 13 of the deemed marine licences for the project interconnector assets.”</p>		

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11, Part 1, paragraph 5	Applicant	Updating coordinates	Updated coordinates in table	Deadline 1
Schedule 11 and 12, part 1, paragraph 6	MMO	<p>MMO Comment:</p> <p>2.5.10: Part 1, Article 6 “This licence remains in force until the authorised project has been decommissioned in accordance with a programme approved by the Secretary of State under section 106 (approval of decommissioning programmes) of the 2004 Act, including any modification to the programme under section 108, and the completion of such programme has been confirmed by the Secretary of State in writing.”</p> <p>The MMO requests a slight amendments to this section as below: “This licence remains in force until the authorised scheme</p>	<p>General provisions</p> <p>6. This licence remains in force until the authorised project has been decommissioned in accordance with a programme approved by the Secretary of State under section 106 (approval of decommissioning programmes) of the 2004 Act, including any modification to the programme under section 108 (reviews and revisions of decommissioning programmes), and the completion of such programme has been confirmed by the Secretary of State in writing.</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		has been decommissioned in accordance with a programme approved by the Secretary of State under section 106 (approval of decommissioning programmes) of the 2004 Act, including any modification to the programme under section 108 (reviews and revisions of decommissioning programmes), and the completion of such programme has been confirmed by the Secretary of State in writing."		
Schedule 11, part 2, Condition 2(6)	Applicant	Addition of missing word	(6) The offshore accommodation platform comprised in the authorised project must be constructed in accordance with parameters set out in the pro-rata annex.	Deadline 1
Schedule 11, part 2, Condition 3(1)	Applicant	Correcting error in previous drafting	522,000 cubic 624,000 square metres	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 2, Condition 4	MMO	Pursuant to submissions made at deadline 5	<p>Maintenance of the authorised development</p> <p>4.—(1) The undertaker may at any time maintain the authorised development, except to the extent that this licence or an agreement made under this licence provides otherwise.</p> <p>(2) ————— No maintenance works whose likely effects are not assessed in the environmental statement may be carried out, unless otherwise approved by the MMO in writing.</p> <p>(3) (2) Maintenance works include but are not limited to—</p> <ul style="list-style-type: none"> (a) major wind turbine component or offshore accommodation platform replacement; (b) painting and applying other coatings to wind turbine generators or offshore accommodation platforms; (c) bird waste and marine growth removal; (d) cable remedial burial; (e) cable repairs and replacement; (f) cable protection replenishment; (g) access ladder and boat landing replacement; (h) wind turbine generator and accommodation platform anode replacement; and (i) J-tube repair/replacement. <p>(3) ————— Where the MMO's approval is required under paragraph (2), approval may be given only where it has been demonstrated to the satisfaction of the MMO that the approval sought is unlikely to give rise to any materially new or materially greater environmental effects from those assessed in the environmental statement.</p>	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11, part 2, Condition 4(6)	MMO	Pursuant to request in deadline 2 submissions	(6) No maintenance works authorised by this licence may be carried out until an operations and maintenance plan substantially in accordance with the outline operations and maintenance plan has been submitted to and approved by the MMO in writing.	Deadline 3
Schedule 11, part 2, Condition 6	MMO	Pursuant to request in deadline 2 submissions	Any time period given in this licence given to either the undertaker or the MMO may be extended with the agreement of the other party in writing such agreement not to be unreasonably withheld or delayed	Deadline 3
Schedule 11 and 12, part 2, Condition 7(3)(c)	Applicant	Amended for clarity	(c) on board each vessel or and at the office of any transport manager with responsibility for vessels from which authorised deposits or removals are to be made.	Deadline 1
Schedule 11, Part 2, Condition 7(8)	Applicant	Amended for clarity	(8) The undertaker must inform the Kingfisher Information Service of details regarding the vessel routes, timings and locations relating to the construction of the authorised project or relevant part stage	Deadline 1
Schedule 11 and 12, Part 2, Condition 7(9) and (10)	MMO	MMO Comment: 2.5.26: Part 2, Condition 7 (9) & (10) should state "UK Hydrographic Office" rather than UKHO as this is what is defined.	(9) A notice to mariners must be issued at least fourteen days prior to the commencement of the licensed activities or any relevant stage of them advising of the start date of Work No. 1 and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO and UKHO UK Hydrographic Office within five days of issue. (10) The notices to mariners must be updated and reissued at weekly intervals during construction activities and at least five days before any planned operations and maintenance works (including, for the avoidance of doubt, each instance of major component exchange, ladder replacement or cable related works) and supplemented with VHF radio broadcasts agreed with the MCA in accordance with the construction programme approved under condition 13(1)(b) and monitoring plan approved under condition 13(1)(f). Copies of all notices to mariners must be provided to the MMO and UKHO UK Hydrographic	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			Office within five days of issue, save for in the case of a notice relating to operations and maintenance, which must be provided within 24 hours of issue.	
Schedule 11 and 12, Part 2, Condition 7(9) and (10)	MCA	Requested in deadline 3 submissions	<p>(9) The undertaker must ensure that a notice to mariners local notification is issued at least 14 days prior to the commencement of the authorised project or any relevant stage advising of the start date of Work No. 1 and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO, MCA and UKHO within five days of issue.</p> <p>(10) The undertaker must ensure that the notices to mariners local notifications are updated and reissued at weekly intervals during construction activities and at least five days before any planned operations and maintenance works and the notices must be supplemented with VHF radio broadcasts agreed with the MCA in accordance with the construction and monitoring programme approved under deemed marine licence condition 13(1)(b) and monitoring plan approved under condition 13(1)(f). Copies of all notices to mariners local notifications must be provided to the MMO and UKHO within five days of issue, save for in the case of a notice relating to operations and maintenance, which must be provided within 24 hours of issue.</p>	Deadline 4
Schedule 11 and 12, Part 2, Condition 7(11)	Applicant	Deleted as the Defence Geographic Centre is permanently closed.	(11) The undertaker must notify the UK Hydrographic Office and the Defence Geographic Centre both of the commencement (within fourteen days), progress and completion of construction (within fourteen days) of the licensed activities in order that all necessary amendments to nautical and aeronautical charts are made and the undertaker must send a copy of such notifications to the MMO.	Deadline 1
Schedule 11 and 12, Part 2, Condition 7(15)	MMO	MMO Comment: 2.5.29: Part 2, Condition 7 “(15) The undertaker must ensure that the MMO, the MMO Coastal Office, local mariners, local fishermen's organisations and the Source	(15) The undertaker must ensure that the MMO, the MMO Coastal Office local office , local mariners, local fishermen's organisations and the Source Data Receipt Team at the UK Hydrographic Office (UKHO), Taunton, Somerset, TA1 2DN (sdr@ukho.gov.uk) are notified within five working days of completion of each instance of cable repair, replacement or protection replenishment activity.	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>Data Receipt Team at the UK Hydrographic Office (UKHO), Taunton, Somerset, TA1 2DN (sdr@ukho.gov.uk) are notified within five working days of completion of each instance of cable repair, replacement or protection replenishment activity."</p> <p>Please update "the MMO Coastal Office" to "the MMO Local Office" and the MMO believes "(UKHO)" should be replaced with "UK Hydrographic Office" as this acronym has not been used and is not within Article 1(1).</p>		
Schedule 11 and 12, Part 2, Condition 7	MMO	Pursuant to request in deadline 2 submissions	<p>Notifications and inspections</p> <p>5.—(1) The undertaker must ensure that—</p> <p>(a) a copy of this licence (issued as part of the grant of the Order) and any subsequent amendments or revisions to it is provided to—</p> <ul style="list-style-type: none"> (i) all agents and contractors notified to the MMO in accordance with condition 16; and (ii) the masters and transport-offshore operations managers responsible for the vessels notified to the MMO in accordance with condition 16; 	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(b) within 28 days of receipt of a copy of this licence those persons referred to in paragraph (a) above must provide a completed confirmation form to the MMO confirming receipt of this licence.</p> <p>(2) Only those persons and vessels notified to the MMO in accordance with condition 16 are permitted to carry out the licensed activities.</p> <p>(3) Copies of this licence must also be available for inspection at the following locations—</p> <p>(a) the undertaker’s registered address;</p> <p>(b) any site office located at or adjacent to the construction site and used by the undertaker or its agents and contractors responsible for the loading, transportation or deposit of the authorised deposits; and</p> <p>(c) on board each vessel and at the office of any transport manager offshore operations managers with responsibility for vessels from which authorised deposits or removals are to be made.</p> <p>(4) The documents referred to in sub-paragraph (1)(a) must be available for inspection by an authorised enforcement officer at the locations set out in sub-paragraph (3)(b) above.</p> <p>(5) The undertaker must ensure that a copy of this licence and any subsequent revisions or amendments has been read and understood by the masters of any vessel being used to carry on any licensed activity set out in condition 16(3), and that a copy of this licence is held on board any such vessel.</p> <p>(6) The undertaker must provide access, and if necessary appropriate transportation, to the offshore construction site or any other associated works or vessels to facilitate any inspection that the MMO considers necessary to inspect the works during construction and operation of the authorised project.</p> <p>(7) The undertaker must inform the MMO Local Office in writing at least five days prior to the commencement of the licensed activities and within five days of the completion of the licensed activity.</p> <p>(8) The undertaker must inform the Kingfisher Information Service of details regarding the vessel routes, timings and locations relating to the construction of the authorised project or relevant stage—</p> <p>(a) at least fourteen days prior to the commencement of offshore activities, for inclusion in the Kingfisher Bulletin and offshore hazard awareness data; and</p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(b) as soon as reasonably practicable, and in any event no later than 24 hours after completion of construction of all offshore activities, confirmation of notification must be provided to the MMO in writing within five days.</p> <p>(9) A-The undertaker must ensure that a notice to mariners must be is issued at least fourteen 14 days prior to the commencement of the licensed activities- authorised project or any relevant stage of them advising of the start date of Work No. 1 and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO . MCA and UK Hydrographic Office-UKHO within five days of issue.</p> <p>(10) The undertaker must ensure that the notices to mariners must be- are updated and reissued at weekly intervals during construction activities and at least five days before any planned operations and maintenance works (including, for the avoidance of doubt, each instance of major component exchange, ladder replacement or cable related works) and and the <u>notices must be</u> supplemented with VHF radio broadcasts agreed with the MCA in accordance with the construction <u>and monitoring</u> programme approved under <u>deemed marine licence</u> condition 13(1)(b) and monitoring plan approved under condition 13(1)(f). Copies of all notices to mariners must be provided to the MMO and UK Hydrographic Office-UKHO within five days of issue, save for in the case of a notice relating to operations and maintenance, which must be provided within 24 hours of issue.</p> <p>(11) The undertaker must notify the UK Hydrographic Office of the commencement (within fourteen days), progress and completion of construction (within fourteen days) of the licensed activities in order that all necessary amendments to nautical and aeronautical charts are made and the undertaker must send a copy of such notifications to the MMO <u>within five days of the notification</u>.</p> <p>(12) In case of damage to, or destruction or decay of, the authorised project seaward of MHWS or any part thereof-, <u>excluding the exposure of cables</u>, the undertaker must as soon as possible-reasonably practicable and no later than 24 hours following the undertaker becoming aware of any such damage, destruction or decay, notify the MMO, the <u>MCA, Trinity House, the Kingfisher Information Service</u>, the MCA, Trinity House and the UK Hydrographic Office.</p> <p>(13) In case of the development of a cable exposure <u>of cables on or above the seabed</u>, the undertaker must notify the MMO within three days following identification of a potential cable exposure, notify mariners and inform the Kingfisher Information Service within three working days following the undertaker becoming aware of it. Copies of such notification of the location</p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p><u>and extent of exposure. Copies of all notices</u> must be provided to <u>the MMO</u>, the MCA, Trinity House and the UK Hydrographic Office within five working days of service on the MMO.</p> <p>(14) The undertaker must notify the MMO <u>in writing</u> a minimum of five working days in advance of the commencement of each discrete incident of cable repair, replacement, or protection replenishment activity. Such a notification must include proposed timings and a description of proposed methodologies.</p> <p>(15) The undertaker must ensure that the MMO, the MMO local office <u>Local Office</u>, local mariners, local fishermen’s organisations and the Source Data Receipt Team at the UK Hydrographic Office, Taunton, Somerset, TA1 2DN (sdr@ukho.gov.uk) are notified within five working days of completion of each instance of cable repair, replacement or protection replenishment activity.</p>	
Schedule 11 and 12, Part 2, Condition 8			8 – (2) The undertaker must during the period from the start of construction of the authorised project to completion of decommissioning of the authorised project seaward of MHWS keep Trinity House and the MMO informed <u>in writing</u> of progress of the authorised project seaward of MHWS including the following	Deadline 3
Schedule 11 and 12, Part 2, Condition 10	Ministry of Defence	Updated wording proposed by Ministry of Defence in RR-022.	10.—(1) The undertaker must exhibit such lights, with such shape, colour and character as are required in writing by Air Navigation Order 2016(562) and determined necessary for aviation safety in consultation with the Defence Infrastructure Organisation Safeguarding and as directed by the Civil Aviation Authority. <u>Lighting installed specifically to meet Ministry of Defence aviation safety requirements must remain operational for the life of the authorised development unless otherwise agreed in writing with the Ministry of Defence.</u>	Deadline 1
Schedule 11, Part 2, Condition 10	MMO	Pursuant to request in deadline 2 submissions	10.- (1) The undertaker must exhibit such lights, with such shape, colour and character as are required in writing by Air Navigation Order 2016(553) and determined necessary for aviation safety in consultation with the Defence Infrastructure Organisation Safeguarding and as directed by the Civil Aviation Authority. Lighting installed specifically to meet Ministry of	Deadline 3

(~~562~~) S.I. 2016/765
(~~553~~) S.I. 2016/765.

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>Defence aviation safety requirements must remain operational for the life of the authorised development unless otherwise agreed in writing with the Ministry of Defence.</p> <p>(2) The undertaker must notify the Defence Infrastructure Organisation Safeguarding, the Civil Aviation Authority and the MMO, at least 14 days prior to the commencement of the licensed activities, in writing of the following information—</p> <ul style="list-style-type: none"> (a) the date of the commencement of the licensed activities; (b) the date any wind turbine generators are to be installed; (c) the maximum height of any construction equipment or vessels to be used; (d) the maximum heights of any wind turbine generator and offshore accommodation platform to be constructed (including any antennae); (e) the latitude and longitude of each wind turbine generator and offshore accommodation platform to be constructed, <p>and the Defence Infrastructure Organisation Safeguarding and the Civil Aviation Authority must be notified of any changes to the information supplied under this paragraph of this condition and of the completion of the construction of the authorised project. Copies of notifications must be provided to the MMO.</p>	
Schedule 11 and 12, Part 2, Condition 11(8)	MMO	<p>MMO Comment:</p> <p>2.5.33: Part 2, Condition 11</p> <p>"(8) The undertaker must ensure that no waste concrete slurry or wash water from concrete or cement works are discharged into the marine environment. Concrete and cement mixing and washing areas should be contained to prevent run off entering the</p>	<p>(8) The undertaker must ensure that no waste concrete slurry or wash water from concrete or cement works are discharged into the marine environment. Concrete and cement mixing and washing areas should be contained to prevent run off entering the water-marine environment through the freeing ports.</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>water through the freeing ports."</p> <p>Please update "entering the water through" with "entering the marine environment through".</p>		
Schedule 11 and 12, Part 2, Condition 11	MMO	Pursuant to request in deadline 2 submissions	<p>Chemicals, drilling and debris</p> <p>11.—(1) Unless otherwise agreed in writing by the MMO all chemicals used in the construction of the authorised project must be selected from the List of Notified Chemicals approved for use by the offshore oil and gas industry under the Offshore Chemicals Regulations 2002(564) (as amended) <u>as maintained by the Centre for Environment, Fisheries and Aquaculture Science</u>.</p> <p>(6) In the event that any rock material used in the construction of the authorised project is misplaced or lost below MHWS, the undertaker must report the loss to the MMO Local Office <u>in writing</u> within 48 hours of becoming aware of it and if the MMO, in consultation with the MCA and Trinity House, reasonably considers such material to constitute a navigation or environmental hazard (dependent on the size and nature of the material) the undertaker must endeavour to locate the material and recover it <u>at its own expense</u>.</p> <p>(8) The undertaker must ensure that any oil, fuel or chemical spill within the marine environment is reported <u>in writing</u> to the MMO, Marine Pollution Response Team in accordance with the marine pollution contingency plan agreed under condition 13(1)(d)(i).</p> <p>(9) All dropped objects within the Order limits must be reported to the MMO using the Dropped Object Procedure Form <u>dropped object procedure form</u> as soon as reasonably practicable and in any event within 48 hours of the undertaker becoming aware of an incident. On receipt of the Dropped Object Procedure Form <u>dropped object procedure form</u>, the MMO may require relevant surveys to be carried out by the undertaker (such as side scan sonar) if reasonable to do so and the MMO may require obstructions to be removed from the seabed at the undertaker's expense if reasonable to do so.</p>	Deadline 3

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S.I. 2002/1355.

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 2, Condition 11(10)	Applicant	Amending timeframe to match that of the dropped object form issued by the MMO	(10) All dropped objects within the Order limits must be reported to the MMO using the dropped object procedure form as soon as reasonably practicable and in any event within 24 48 hours of the undertaker becoming aware of an incident. On receipt of the dropped object procedure form, the MMO may require relevant surveys to be carried out by the undertaker (such as side scan sonar) if reasonable to do so and the MMO may require obstructions to be removed from the seabed at the undertaker's expense if reasonable to do so.	Deadline 4
Schedule 11 and 12, Part 2, Condition 11(10)	Applicant/MC A/MMO	Following discussion between the parties, it is now confirmed that the timeframe is confirmed on the dropped object procedure form itself	All dropped objects within the Order limits must be reported to the MMO using the dropped object procedure form as soon as reasonably practicable and in any event within 24 hours of following the undertaker becoming aware of an incident. On receipt of the dropped object procedure form, the MMO may require relevant surveys to be carried out by the undertaker (such as side scan sonar) if reasonable to do so and the MMO may require obstructions to be removed from the seabed at the undertaker's expense if reasonable to do so.	Deadline 5
Schedule 11 and 12, Part 2, Condition 13(1)(a)	MMO	MMO Comment: 2.5.37: Part 2, Condition 13. (1) "...to ensure conformity with the description of Work No. 1 and compliance with conditions 1 and 2 above" The MMO believes that this provision should also include condition 3.	to ensure conformity with the description of Work No. 1 and compliance with conditions 1 , 2 and 2 3 above.	Deadline 1
Schedule 11, Part 2, Condition 13(1)	MCA	Pursuant to request in deadline 2 submissions	13. (1) The licensed activities for each stage of construction of the <u>authorised</u> project must not commence until the following (insofar as relevant to that activity or stage of activity) has been submitted to and approved in writing by the MMO, in consultation with, where relevant, Trinity House, the MCA and the MCA—UK Hydrographic Office—	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 , Part 2, Condition 13(1)(a)			13. (1) (a) A design plan, prepared in accordance with the layout principles at a scale of between 1:25,000 and 1:50,000, <u>or in such other format as may be appropriate</u> , including detailed representation on the most suitably scaled chart, which shows for the relevant stage	Deadline 3
Schedule 11 and 12, Part 2, Condition 13(1)(c)(iii)	MMO	MMO Comment: 2.5.38: Part 2, Condition 13 (1) "(c) (iii) cable installation" The MMO notes that Chapter 5 Project Description states fibre optic cables may be buried. As such the MMO requests that this is updated to state this: "cable (including fibre optic cable) installation"	cable <u>(including fibre optic cable)</u> installation	Deadline 1
Schedule 11 and 12, Part 2, Condition 13(1)(e)	MMO	Pursuant to request in deadline 2 submissions	<u>(e)</u> a scour protection management plan for the relevant stage providing details of the need, type, sources, quantity and installation methods for scour protection, which must be updated and resubmitted <u>in writing</u> for approval if changes to it are proposed following cable laying operations;	Deadline 3
Schedule 11 and 12, Part 2, Condition 13(1)(h)	Applicant	Amended in response to First Written Question ES.1.12	<u>(h)</u> a cable specification and installation plan for the relevant stage which accords with the principles of the outline cable specification and installation plan, to include— (i) technical specification of offshore cables (including fibre optic cable) below MHWS within that stage, including a desk-based assessment of attenuation of electromagnetic field strengths, shielding and cable burial depth in accordance with good industry practice;	Deadline 2

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 2, Condition 13(1)(h)	MMO	Pursuant to request in deadline 2 submissions	<p>(h) a cable specification and installation plan for the relevant stage which accords with the principles of the outline cable specification and installation plan, to include—</p> <ul style="list-style-type: none"> (i) technical specification of offshore cables (including fibre optic cable) below MHWS within that stage, including a desk-based assessment of attenuation of electromagnetic field strengths, shielding and cable burial depth in accordance with good industry practice; (ii) a detailed cable laying plan for the Order limits within that stage, incorporating a burial risk assessment encompassing the identification of any cable protection that exceeds 5% of navigable depth referenced to Chart Datum and, in the event that any area of cable protection exceeding 5% of navigable depth is identified, details of any steps (to be determined following consultation with the MCA and Trinity House) to be taken to ensure existing and future safe navigation is not compromised or similar such assessment to ascertain suitable burial depths and cable laying techniques, including cable protection; (iii) proposals for the volume and areas of cable protection to be used for each cable crossing-, and proposals for timing and methodology for reporting on actual volumes and areas post construction within that stage; and (iv) proposals for monitoring offshore cables within that stage including cable protection during the operational lifetime of the authorised project which includes a risk based approach to the management of unburied or shallow buried cables; 	Deadline 3
Schedule 11 and 12, Part 2, Condition 13(1)(h)(i)	MMO	2.5.39: Part 2, Condition 13 (1) “(h) (i) technical specification of offshore cables below MHWS within that stage”	<p>(h) a cable specification and installation plan for the relevant stage, to include—</p> <ul style="list-style-type: none"> (i) technical specification of offshore cables (including fibre optic cable) below MHWS within that stage, including a desk-based assessment of attenuation of electro-magnetic field strengths, shielding and cable burial depth in accordance with good industry practice; 	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>The MMO advises that this wording is updated to:</p> <p>“technical specification of offshore cables (including fibre optic cable) below MHWS, including a desk-based assessment of attenuation of electro-magnetic field strengths, shielding and cable burial depth in accordance with industry good practice”</p> <p>In addition to this the MMO would like to be included and receive information on the connection at landfall, and we request that this is highlighted within this document.</p>		
Schedule 11 and 12, Part 2, Condition 13(1)(i)	MCA	Pursuant to deadline 2 submissions	(i) an aid-aids to navigation management plan for that stage to be agreed in writing by the MMO following consultation with Trinity House, to include details of how the undertaker will comply with the provisions of condition 8 relating to that stage for the lifetime of the authorised project	Deadline 3
Schedule 11 and 12, Part 2,	MMO	Pursuant to request in deadline 2 submissions	(i) In the event that driven or part-driven pile foundations are proposed to be used, the licensed activities, or any stage of those activities must not commence until a site integrity plan for that stage which accords with the principles set out in the outline	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Condition 13(1)(j)			southern north sea special area of conservation site integrity plan has been submitted in writing to the MMO and the MMO is satisfied that the plan provides such mitigation as is necessary to avoid adversely affecting the integrity (within the meaning of the 2017 Regulations) of a relevant site, to the extent that harbour porpoise are a protected feature of that site; and	
Schedule 11, Part 2, Condition 13(1)(k)	Applicant	Amended in response to First Written Question ES.1.9	(k) an ornithological monitoring plan for the relevant stage which accords with the principles set out in the outline ornithological monitoring plan setting out the circumstances in which ornithological monitoring will be required and the monitoring to be carried out in such circumstances.	Deadline 2
Schedule 11 and 12, Part 2, Condition 13(2)(f)	MMO	Pursuant to submissions at deadline 5	a requirement for the undertaker to ensure that a copy of any agreed archaeological report is deposited with the National Record of the Historic Environment, by submitting a Historic England OASIS (' Online Access—online access to the index—index of archaeological investigation investigations ') form with a digital copy of the report within six months of completion of construction of the authorised project, and to notify the MMO that the OASIS form has been submitted to the National Record of the Historic Environment within two weeks of submission;	Deadline 5a
Schedule 11 and 12, Part 2, Condition 13(2)	Applicant	Correcting previous error	(2) Subject to condition 13(3), the licensed activities or any relevant stage of those activities must not commence unless no later than four six months prior to the commencement of the relevant stage a marine written scheme of archaeological investigation for the stage in construction has been submitted to and approved by the MMO in writing, in accordance with the outline marine written scheme of archaeological investigation, and in accordance with industry good practice, in consultation with the statutory historic body to include ... (g) a reporting and recording protocol, including implementation of the Offshore Renewables Protocol for Reporting Archaeological Discoveries as set out by The the Crown Estate and reporting of any wreck or wreck material during construction, operation and decommissioning of the authorised project; and	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 2, Condition 13(4)	MMO	<p>MMO Comment:</p> <p>2.5.42: Part 2, Condition 13 "(4) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 5,000kJ."</p> <p>The MMO would like the maximum pin pile hammer energy to be defined within this condition so it is clear the maximum for each type of foundation.</p>	<p>(4) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile monopile foundations must not exceed 5,000kJ <u>and the hammer energy used to drive or part-drive pin pile foundations must not exceed 3,000kJ.</u></p>	Deadline 1
Schedule 11 and 12, Part 2, Condition 13(5)			<p>(5) No more than two vessels may be engaged at any time in activities related to piling for the licenced activities. There will only be a maximum installation of 2 <u>two</u> piled foundations within a 24-hour period. It is possible for installation of the two piled foundations to occur concurrently i.e. within a 24-hour period at up to two locations within the HVAC search area of Work No. 3(a) or up to two locations within the array. The two piled foundation locations may also be piled simultaneously.</p>	Deadline 3
Schedule 11 and 12, Part 2, Condition 13(6)	Natural England	<p>Point 9 Schedule 11, Part 2, Condition 13 (5) and (6): These conditions allow for simultaneous piling of 2 piles</p>	<p>(6) When combined with the licenced activities permitted under the licence granted under Schedule 12 of the Order, no more than two piles in total may <u>There will only be a maximum installation of 2 piled foundations within a 24 hour period. It is possible for installation of the two piled foundations to occur concurrently i.e. within a 24 hour period at up to two locations within the HVAC</u></p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>to occur, either within the same licensed area or across the array (Schedule 11) and HVAC booster station (Schedule 12) areas. However, there is no restriction on the of number of piles that can be installed in a day. We further note that the Applicant refers to concurrent piling (defined as "two separate foundation locations per 24 hours"; B2.2 RIAA Part 1, 10.3.3.37) in two locations in their RIAA. We are concerned that whilst these conditions restrict the level of simultaneous piling (i.e. no more than 2 piles at the same time), there are no restrictions on the number of piles that can be installed in a day and no restrictions on conducting simultaneous and concurrent piling. This could allow up to 4 piling locations in a 24-hour period which would exceed the maximum design scenario.</p>	<p>search area or up to two locations within the array. The two piled foundation locations may also be piled simultaneously. The licensed activities or any part of those activities must not commence until a fisheries coexistence and liaison plan in accordance with the outline fisheries coexistence and liaison plan has been submitted to and approved by the MMO in writing.</p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		We request that these conditions are amended to restrict all activities to within a calendar day and that condition 6 is also amended to allow only simultaneous or concurrent piling of 2 piles to occur.		
Schedule 11 and 12, Part 2, Condition 13(9)	MMO	Pursuant to request in deadline 2 submissions	<p>(9) The undertaker and any other undertaker must participate in liaison meetings as requested from time to time by the MMO in writing in advance; and the meetings must be chaired by the MMO and must consider such matters as are determined by the MMO relating to the efficient operation of a deemed marine licence issued under this Order (including as varied or transferred).</p> <p>14.</p>	Deadline 3
Schedule 11 and 12, Part 2, Condition 14(1)	MMO	<p>MMO Comment:</p> <p>2.1.2: Timescales - Part 4, Condition 14 refers to a timescale of four months to submit documentation...</p> <p>2.1.3: The MMO has concerns over these timescales as it is not enough time to fully assess and review documents and therefore request that this is changed to six months...</p>	<p>15.—(1) Each <u>Except where otherwise stated or agreed in writing with the MMO, each</u> programme, statement, plan, protocol or scheme required to be approved under condition 13 (save for that required under condition 13(1)(f)) must be submitted for approval at least four months prior to the intended commencement of the relevant stage of the licensed activities, except where otherwise stated or unless otherwise agreed in writing by the MMO <u>save for the following documents, which must be submitted to the MMO for approval at least six months prior to the intended commencement of the relevant stage of the licenced activities:</u></p> <ul style="list-style-type: none"> (a) Outline Marine Written Scheme of Archaeological Investigation pursuant to condition 13(2) (b) Outline Fisheries Coexistence and Liaison Plan pursuant to condition 13(6); (c) Outline Design Plan pursuant to condition 13(1)(a); (d) Outline Offshore Cable Installation Plan pursuant to condition 13(1)(h); 	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			(e) HVAC Booster Station Lighting Plan.	
Schedule 11 and 12, Part 2, Condition 14(1)	ExA	Following ISH1	<p>14.- (1) Except where otherwise stated or agreed in writing with the MMO, each programme, statement, plan, protocol or scheme required to be approved under condition 13 (save for that required under condition 13(1)(f)) must be submitted for approval at least four months prior to the intended commencement of the relevant stage of the licensed activities, save for the following documents, which must be submitted to the MMO for approval at least six months prior to the intended commencement of the relevant stage of the licenced activities—</p> <ul style="list-style-type: none"> (f) outline marine written scheme of archaeological investigation pursuant to condition 13(2); (g) outline fisheries coexistence and liaison plan pursuant to condition 13(6); (h) outline design plan pursuant to condition 13(1)(a); <u>and</u> (i) outline cable specification and installation plan pursuant to condition 13(1)(h); and. (e) HVAC booster station lighting plan. (NB: this final amendment only applies to Schedule 11, not Schedule 12 where the wording remains) 	Deadline 3
Schedule 11, Part 2, Condition 14(3)	MMO	Pursuant to request in deadline 2 submissions	(3) The MMO must determine an application for approval made under condition 13 within a period of four months commencing on the date the application is received by the MMO, unless otherwise agreed in writing with the undertaker <u>such agreement not to be unreasonably withheld or delayed</u> .	Deadline 3
Schedule 11 and 12, Part 2, Condition 14(5)	Applicant	Amended in response to First Written Question ES.1.18	<u>(5) The plans, protocols, statements, schemes and details submitted under condition 13 must ensure that any residual effects fall within the scope of those predicted in the environmental statement.</u>	Deadline 2
Schedule 11 and 12, Part 2, Condition 16	MMO	2.5.46: Part 2, Condition 16 “(1) The undertaker must provide the following information to the MMO—	<p>Reporting of engaged agents, contractors and vessels</p> <p>16.—(1) The undertaker must provide the following information to the MMO—</p> <ul style="list-style-type: none"> (a) the name, <u>company number, address</u> and function of any agent or, <u>contractor or sub</u>-contractor appointed to engage in the licensed 	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>(a) the name and function of any agent or contractor appointed to engage in the licensed activities not less than ten working days prior to such agent or contractor commencing any licensed activity; and</p> <p>(b) each week during the construction of the authorised project a list of the vessels currently and to be used in relation to the licensed activities."</p> <p>The MMO requests this condition should be updated to the following wording:</p> <p>"(1) The undertaker must provide the following information to the MMO—</p> <p>(a) the name, company number, address and function of any agent, contractor or subcontractor appointed to engage in the licensed</p>	<p>activities not less than ten working days prior to such agent or contractor commencing any licensed activity; and</p> <p>(b) each week during the construction of the authorised project a list of the vessels currently and to be used in relation to the licensed activities, <u>including the master's name, vessel type, vessel IMO number and vessel owner or operating company.</u></p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>activities not less than ten working days prior to such agent or contractor commencing any licensed activity; and</p> <p>(b) each week during the construction of the authorised project a list of the vessels currently and proposed to be used in relation to the licensed activities, including the master's name, vessel type, vessel IMO number and vessel owner or operating company"</p>		
<p>Schedule 11 and 12, Part 2, Condition 17(2)(c) to 17(5)</p>	<p>MCA</p>	<p>Pursuant to deadline 2 submissions</p>	<p>(c) a bathymetric survey that meets the requirements of IHO S44ed5 Order 1a of the area within the following coordinates (a new table has been added setting out these coordinates)</p> <p>(2) The pre-construction survey(s) carried out pursuant to condition 17(2)(a)(ii) and 17(2)(c) must fulfil the requirements of MGN654 and its supporting 'Hydrographic Guidelines for Offshore Renewable Energy Developer' (as relevant).</p> <p>(3) (3)The undertaker must carry out the surveys specified within the monitoring plan or plans in accordance with that plan or plans, unless otherwise agreed in writing by the MMO in consultation with the relevant statutory nature conservation body.</p> <p>(4) Following completion of a survey carried out pursuant to this condition and prior to construction of the relevant stage, the undertaker must provide a report of the survey outcomes to the MMO, the relevant statutory nature conservation body, the MCA and UKHO as relevant.</p>	<p>Deadline 3</p>

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 2, Condition 17(5)	MCA	Pursuant to deadline 3 submissions	Following completion of a survey carried out pursuant to this condition and prior to construction of the relevant stage, the undertaker must provide a report and full density data of the survey outcomes to the MMO, the relevant statutory nature conservation body, the MCA and UKHO as relevant.	Deadline 4
Schedule 11, Part 2, Condition 18(2)(b)	MCA	Pursuant to deadline 2 submissions	(b) vessel traffic monitoring by automatic identification system for the duration of the construction period, including annual reporting to the MMO and MCA with provision for a report to be submitted to the MMO, Trinity House, and the MCA annually during the construction period for the authorised development.	Deadline 3
Schedule 11 and 12, Part 2, Condition 18	MMO	Pursuant to submissions made at deadline 5	<p>(2) Subject to receipt from the undertaker of specific proposals pursuant to this condition the construction monitoring plan must include, in outline—</p> <p>(a) vessel traffic monitoring by automatic identification system for the duration of the construction period, with provision for a report to be submitted to the MMO, Trinity House, and the MCA annually during the construction period for the authorised development; and</p> <p>(b) (a) where piled foundations are to be employed, unless otherwise agreed by the MMO in writing, details of proposed monitoring of the noise generated by the installation of the first four monopile foundations to be constructed collectively under this licence and the licence granted under Schedule 12 of the Order; and.</p> <p>(3) The results of the initial noise measurements monitored in accordance with sub-paragraph 18(2)(b) must be provided in writing to the MMO within six weeks of the installation (unless otherwise agreed) of the first four piled foundations of each piled foundation type. The assessment of this report by the MMO will determine whether any further noise monitoring is required. If, in the opinion of the MMO in consultation with the statutory nature conservation body, the assessment shows impacts significantly in excess to those assessed in the environmental statement and there has been a failure of the mitigations set out in the marine mammal mitigation protocol, all piling activity must cease</p>	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>until an update to the marine mammal mitigation protocol and further monitoring requirements have been agreed.</p> <p>(b) vessel traffic monitoring by automatic identification system for the duration of the construction period, with provision for a report to be submitted to the MMO, Trinity House, and the MCA annually during the construction period for the authorised development.</p> <p>The results of the initial noise measurements generated in accordance with condition 18(2)(a) must be provided to the MMO within six weeks of the completion of installation of the fourth foundation of each foundation type for (2) the MMO to determine whether any further noise monitoring will be required.</p>	
Schedule 11, Part 2, Condition 19(2)	MCA, Trinity House	Pursuant to deadline 2 submissions	<p>(2) Subject to receipt of specific proposals the post-construction survey plan or plans must include, in outline—</p> <p>(a) details of a survey to determine any change in the location, extent and composition of any biogenic or geogenic reef feature identified in the pre-construction survey in the parts of the offshore Order limits in which construction works were carried out. The survey design must be informed by the results of the pre-construction benthic survey;</p> <p>(b) a bathymetric survey to monitor the effectiveness of archaeological exclusion zones. The data will be analysed by an accredited archaeologist as defined in the offshore written scheme of investigation required under condition 13(2); and</p> <p>(c) any ornithological monitoring required by the ornithological monitoring plans submitted in accordance with condition 13(1)(k); and.</p> <p>(d) <u>vessel traffic monitoring by automatic identification system for a duration of three consecutive years following the completion of construction of the authorised project, unless otherwise agreed in writing by the MMO, with provision for a report to be submitted annually to the MMO, Trinity House, and the MCA.</u></p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11 and 12, Part 2, Condition 20	Applicant	Updated to reflect the fact that the reports referred to are submitted to other bodies in addition to the MMO	<p>Timing of monitoring report</p> <p>20. Any monitoring report compiled in accordance with the monitoring plans provided under conditions 17, 18 and 19 must be provided to the MMO relevant body no later than four months following receipt by the undertaker of the results of monitoring to which it relates, unless otherwise agreed with the MMO relevant body in writing.</p>	Deadline 4
Schedule 11 and 12, Part 2, Condition 21(2)	MMO	<p>MMO Comment:</p> <p>2.5.55: Part 2, Condition 21 "(3)(b) "Forward Look" and "Close Out" requirements are as set out in the UK Marine Noise Registry Information."</p> <p>Please update this condition to expand on the interpretations further: "Forward Look" means the requirements as set out in the UK Marine Noise Registry Information Document Version 1 (July 2015) as amended, updated or superseded from time to time;</p>	<p>(1) The undertaker must notify the MMO in writing of the successful submission of Forward Look or Close Out data pursuant to paragraph (1) above within 7 days of the submission.</p> <p>(2) For the purpose of this condition—</p> <p>(a) (a) "Marine Noise Registry" means the database developed and maintained by JNCC on behalf of Defra to record the spatial and temporal distribution of impulsive noise generating activities in UK seas; and</p> <p>(b) (b) "Forward Look" and "Close Out" means the requirements are as set out in the UK Marine Noise Registry Information Document Version 1 (July 2015) as amended, updated or superseded from time to time.</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>"Close Out" means the requirements as set out in the UK Marine Noise Registry</p> <p>Information Document Version 1 (July 2015) as amended, updated or superseded from time to time;</p>		
Schedule 11, Part 2, Condition 23 and Schedule 12, Part 2, Condition 25	Applicant	Amended for clarity	<p>Stages of construction</p> <p>23.—(1) The licenced activities may<u>must</u> not be commenced until a written scheme setting out the stages of construction of the authorised development seaward of MHWS has been submitted to and approved by the MMO <u>in writing</u>.</p>	Deadline 1
Schedule 11, Part 2, Condition 23 and Schedule 12, Part 2, Condition 25	MMO	Pursuant to submissions made at deadline 5	<p>Stages of construction</p> <p>24.—(1) The licenced activities must not be commenced until a written scheme setting out the stages of construction of the authorised development seaward of MHWS has been submitted to and approved by the MMO in writing.</p> <p>(2) The stages of construction referred to in sub-paragraph (1) will not permit the authorised development to be constructed in more than one overall phase.</p> <p>(3) The scheme must be implemented as approved.</p> <p><u>(4) The written scheme referred to in sub-paragraph (1) must be submitted to the MMO in writing four months prior to the planned commencement of the licenced activities.</u></p>	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11, Part 2, Condition 24	MMO	<p>MMO Comment:</p> <p>2.5.60: Part 2, Condition 24 (Schedule 11) and Condition 26 (Schedule 12).—</p> <p>(1) “The undertaker must submit a close out report to the MMO and the relevant statutory nature conservation body within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following details—</p> <p>(2) the final number of installed wind turbine generators; and</p> <p>(3) as built plans.”</p> <p>The MMO requests that this condition is updated to the following conditions:</p> <p>24/26.—(1) “The undertaker must submit a close out report to the MMO in writing</p>	<p>Completion of construction</p> <p>25.—(1) The undertaker must submit a close out report to the MMO in writing and the relevant statutory nature conservation body within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following details—</p> <p>(a) (1) the final number of installed wind turbine generators; and</p> <p>(2) as built plans.</p> <p>(b) the installed wind turbine generator parameters relevant for ornithological collision risk modelling.</p> <p>(2) Following completion of construction, no further construction activities can be undertaken under this licence.</p>	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
		<p>and the relevant statutory nature conservation body within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following details—</p> <p>(a) the final number of installed wind turbine generators; and</p> <p>(b) the installed wind turbine generator parameters relevant for ornithological collision risk modelling.</p> <p>(2) Following completion of construction, no further construction activities can be undertaken under this licence.”</p>		
Schedule 11, Part 2, Condition 24(1)	MMO	Pursuant to deadline 2 submissions	<p>24.-(1) The undertaker must submit a close out report to the MMO in writing <u>to the MMO</u> and the relevant statutory nature conservation body within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following details—</p> <p><u>(a)</u> the final number of installed wind turbine generators; and</p> <p><u>(b)</u> the installed wind turbine generator parameters relevant for ornithological collision risk modelling.</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 11, Part 2, New Condition 25	MCA	Pursuant to deadline 2 submissions	<p>New 25. The undertaker must submit a close out report to the MCA within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following -</p> <ul style="list-style-type: none"> (c) the final number of installed wind turbine generators; (d) a plan of the layout of installed wind turbine generators and offshore accommodation platform; and (e) latitude and longitude coordinates of the centre point of the location of each wind turbine generator and offshore accommodation platform. 	Deadline 3
Schedule 11 and 12, Part 2, Condition 25	MCA	Pursuant to deadline 3 submissions	<p>26. The undertaker must submit a close out report to the MCA and the UKHO within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following -</p> <ul style="list-style-type: none"> (a) the final number of installed wind turbine generators; (b) a plan of the layout of installed wind turbine generators and offshore accommodation platform; and (c) latitude and longitude coordinates of the centre point of the location of each wind turbine generator and offshore accommodation platform, provided as Geographical Information System data referenced to WGS84 datum. 	Deadline 4
Schedule 11, Part 2, Condition 25 and Schedule 12, Part 2,	MMO	<p>MMO Comment:</p> <p>Point 34 Table 4.45: This table allows for cable repair, which includes deployment of cable protection within new</p>	<p>Deployment of cable protection</p> <p>27. Any cable protection authorised under this licence must be deployed within 15 years from the date of the grant of the Order unless otherwise agreed by the MMO in writing.</p>	Deadline 1

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Condition 26		<p>areas, for the lifetime of the project. Natural England's joint position with the MMO is that it is not appropriate for a license to be granted allowing cable protection to be deployed throughout the operation and maintenance (O&M) phase of a project (Vanguard REP6-073). This is due to the very large spatial and temporal scale of these licenced works, giving a Rochdale Envelope that is too undefined to appropriately assess. We request that an end date is included and conditioned.</p>		
Schedule 12, Part 1, Condition 1	MMO	Pursuant to deadline 2 submissions	<p>“the 2004 Act” means the Energy Act 2004⁵;</p> <p>“the 2008 Act” means the Planning Act 2008⁶;</p> <p>“the 2009 Act” means the Marine and Coastal Access Act 2009⁷;</p> <p>“2017 Offshore Regulations” means the Conservation of Offshore Marine Habitats and Species Regulations 2017;</p> <p>“2017 Onshore Regulations” means the Conservation of Habitats and Species Regulations 2017;</p> <p>“ancillary works” means those works listed in Schedule 1 Part 2 of the Order;</p>	Deadline 3

⁵ 2004 c. 20.

⁶ 2008 c. 29.

⁷ 2009 c. 23.

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			<p>“array area” means the area covered by Work No. 1 as shown on the offshore works plan;</p> <p>“array area disposal site” means the site, within the array area, to be used for disposal of inert material of natural origin produced during construction drilling and seabed preparation for foundation works and cable sandwave clearance <u>to be located within the array area;</u></p> <p>“authorised deposits” means the substances and articles specified in paragraph 4 of Part 1 of this licence;</p> <p>“authorised development” means the development and associated development described in Part 1 of Schedule 1 (<u>authorised development</u>) of the Order <u>and any other development authorised by this Order that is development within the meaning of section 32 of the 2008 Act;</u></p>																															
Schedule 12, Part 1	Applicant	Added to remove overlap with Dogger Bank A&B disposal site, at request of the MMO	<p>“cable corridor disposal site” means the site, within the cable corridor, to be used for disposal of inert material of natural origin produced during construction drilling and seabed preparation for foundation works and cable sandwave clearance, except the area of seabed between the following coordinates and shown hatched black on the dogger bank disposal area plan</p> <table border="1" data-bbox="987 975 1581 1390"> <thead> <tr> <th><u>Point</u></th> <th><u>Latitude</u></th> <th><u>Longitude</u></th> </tr> </thead> <tbody> <tr> <td><u>1</u></td> <td><u>54° 3' 36.653" N</u></td> <td><u>0° 1' 27.387" E</u></td> </tr> <tr> <td><u>2</u></td> <td><u>54° 3' 37.742" N</u></td> <td><u>0° 1' 33.117" E</u></td> </tr> <tr> <td><u>3</u></td> <td><u>54° 3' 28.511" N</u></td> <td><u>0° 3' 23.230" E</u></td> </tr> <tr> <td><u>4</u></td> <td><u>54° 3' 19.549" N</u></td> <td><u>0° 3' 2.282" E</u></td> </tr> <tr> <td><u>5</u></td> <td><u>54° 2' 21.304" N</u></td> <td><u>0° 0' 3.120" W</u></td> </tr> <tr> <td><u>6</u></td> <td><u>54° 1' 2.631" N</u></td> <td><u>0° 5' 7.246" W</u></td> </tr> <tr> <td><u>7</u></td> <td><u>54° 1' 25.632" N</u></td> <td><u>0° 12' 25' 517" W</u></td> </tr> <tr> <td><u>8</u></td> <td><u>54° 1' 41.886" N</u></td> <td><u>0° 12' 50.087" W</u></td> </tr> <tr> <td><u>9</u></td> <td><u>54° 1' 39.112" N</u></td> <td><u>0° 12' 50.078" W</u></td> </tr> </tbody> </table>	<u>Point</u>	<u>Latitude</u>	<u>Longitude</u>	<u>1</u>	<u>54° 3' 36.653" N</u>	<u>0° 1' 27.387" E</u>	<u>2</u>	<u>54° 3' 37.742" N</u>	<u>0° 1' 33.117" E</u>	<u>3</u>	<u>54° 3' 28.511" N</u>	<u>0° 3' 23.230" E</u>	<u>4</u>	<u>54° 3' 19.549" N</u>	<u>0° 3' 2.282" E</u>	<u>5</u>	<u>54° 2' 21.304" N</u>	<u>0° 0' 3.120" W</u>	<u>6</u>	<u>54° 1' 2.631" N</u>	<u>0° 5' 7.246" W</u>	<u>7</u>	<u>54° 1' 25.632" N</u>	<u>0° 12' 25' 517" W</u>	<u>8</u>	<u>54° 1' 41.886" N</u>	<u>0° 12' 50.087" W</u>	<u>9</u>	<u>54° 1' 39.112" N</u>	<u>0° 12' 50.078" W</u>	Deadline 2
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Schedule 12, Part 1, paragraph 1 and Schedule 15	Applicant	The Applicant has checked on the Cefas disposal site map on their website and the Dogger Bank Creyke Beck Offshore Wind Farm Order 2015 including deemed marine and can confirm that there does not appear to be a disposal site designated for the Dogger Bank export cable corridor. Therefore, the Applicant has removed this wording in the latest draft of the DCO and DMLs as there	Deletion of coordinates and restriction from the definition of "cable corridor disposal site" and corresponding deletion of the dogger bank disposal area plan from Schedule 15	Deadline 5a																														

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		does not appear to be an overlapping disposal site with the Applicant's cable corridor disposal site. The Applicant has sought clarity on this matter from the MMO but to date has not received a response		
Schedule 12, Part 1, paragraph 1	MMO	Pursuant to deadline 2 submissions	"layout principles" means the document certified as the layout principles by the Secretary of State for the purposes of the Order under article 38 (certification of plans and documents, etc.);	Deadline 3
Schedule 12, Part 1, paragraph 1	MMO	Pursuant to deadline 2 submissions	"mean low water springs" or "MLWS" means the lowest level which spring tides reach on average over a period of time;	Deadline 3
Schedule 12, Part 1, paragraph 1	MMO	Pursuant to deadline 2 submissions	"transition piece" means the metal structure attached to the top of the foundation where the base of the wind turbine generator is connected and may include additional equipment such as J-tubes, corrosion protection systems, boat access systems, access platforms, craneage, radar, electrical transmission equipment and associated equipment;	Deadline 3
Schedule 12, Part 1, paragraph 1	Applicant	Correcting previous error	"undertaker" means Orsted Energy -Hornsea Project Four Limited (company number 08584182);	Deadline 1
Schedule 12, Part 1, paragraph 2	Applicant	Amended for consistency	2. Subject to the licence conditions at Part 4, this licence authorises the undertaker (and any agent or contractor acting on their behalf) to carry out the following licensable marine activities under section 66(1) (licensable offshore marine activities) of the 2009 Act—	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 12, Part 1, paragraph 2(a)(ii)	MMO	MMO Comment:	(ii) the cable corridor disposal site of up to 4,491,735 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling or seabed preparation for foundation works and cable installation preparation and excavation of horizontal directional drilling pits works within Work Nos. 2 (which lie within the cable corridor), 3, 4 and 5;	Deadline 1
Schedule 12, Part 1, paragraph 3(3)	Applicant	Correcting previous error	(3) No cable protection may be employed within 350 metres seaward of MHWS MLWS tidal datum, measured as a straight line.	Deadline 2
Schedule 12, Part 1, paragraph 6	MMO	Pursuant to submissions made at deadline 5	<p>General provisions</p> <p>This licence remains in force until the authorised project has been decommissioned in accordance with a programme approved by the Secretary of State under section 106 (approval of decommissioning programmes) of the 2004 Act, including any modification to the programme under section 108 (reviews and revisions of decommissioning programmes), and the completion of such programme has been confirmed by the Secretary of State in writing.</p>	Deadline 5a
Schedule 12, Part 1, paragraph 8	Applicant	Amended for consistency	8. With respect to any condition which requires the licensed activities be carried out in accordance with the plans, protocols or statements approved under this Schedule, the approved details, plan or project scheme are taken to include any amendments that may subsequently be approved in writing by the MMO.	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 12, Part 2, Condition 1	MMO	Pursuant to deadline 2 submissions	<p>(1) The total number of offshore electrical installations must not exceed nine, and consisting of a combination of no more than—</p> <ul style="list-style-type: none"> (a) six small offshore transformer substations; (b) three large offshore transformer substations; (c) three offshore HVAC booster stations; (d) six small offshore HVDC converter stationssubstations; and (e) three large offshore HVDC converter stationssubstations. 	Deadline 3
Schedule 12, Part 2, Condition 1	Applicant	Correcting distances	<p>(2) The dimensions of any small offshore transformer substations (including auxiliary structures, but excluding masts, radar and antennae) forming part of the authorised project must not exceed—</p> <ul style="list-style-type: none"> (a) 100 metres in height when measured from LAT; (b) 100-90 metres in length; and (c) 100-90 metres in width. <p>(3) The dimensions of any large offshore transformer substations (including auxiliary structures, such as a helipad, crane, lightning protection, but excluding masts, radar and antennae) forming part of the authorised project must not exceed—</p> <ul style="list-style-type: none"> (a) 100 metres in height when measured from LAT; (b) 180 metres in length; and (c) 90 metres in width. <p>(4) The dimensions of any offshore HVAC booster station (including auxiliary structures, such as a helipad, crane, lightning protection, but excluding masts, radar and antennae) forming part of the authorised project must not exceed—</p> <ul style="list-style-type: none"> (a) 100 metres in height when measured from LAT; (b) 100-90 metres in length; and (c) 100-90 metres in width. 	Deadline 1

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>(5) The dimensions of any small offshore HVDC converter substations (including auxiliary structures, such as a helipad, crane, lightning protection, but excluding masts, radar and antennae) forming part of the authorised project must not exceed—</p> <ul style="list-style-type: none"> (a) 90 metres in height when measured from LAT; (b) 90<u>100</u> metres in length; and (c) 100 metres in width. 	
Schedule 12, Part 2, Condition 1(11)	Applicant	Correcting error	<p>(11) The total number of cable crossings when combined with the deemed marine licence granted under Schedule 11 of the Order must not exceed 9286, unless otherwise agreed in writing between the undertaker and the MMO.</p>	Deadline 1
Schedule 12, Part 2, Condition 1(12)	MMO	Pursuant to submissions made at deadline 5	<p>(12) The total number of gravity base structures must not ten exceed ten for offshore electrical installations, or nine where the offshore accommodation platform authorised by the deemed marine licence granted under Schedule 11 of the Order utilises a gravity base structure.</p>	Deadline 5a
Schedule 12, Part 2, Condition 3(2)	Applicant	To secure the commitment to reduce cable protection in the Smithic Bank	<p>No more than 5% of the length of cables within Work No. 2(e) and Work No. 3(b) falling within the Smithic Bank, being the area bounded by the following coordinates, shall be subject to cable protection, unless otherwise agreed with the MMO—</p> <p>...</p>	Deadline 5a
Schedule 12, Part 4, Condition 5	MMO	Pursuant to deadline 2 submissions	<p>(5) No maintenance works authorised by this licence may be carried out until an operations and maintenance plan substantially in accordance with the outline operations and maintenance plan has been submitted to and approved by the MMO in writing.</p>	Deadline 3

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Schedule 12, Part 4, Condition 6	MMO	Pursuant to deadline 2 submissions	(6) Any time period given in this licence given to either the undertaker or the MMO may be extended with the agreement of the other party in writing such agreement not to be unreasonably withheld or delayed .	Deadline 3
Schedule 12, Part 4, Condition 7	MMO	Pursuant to deadline 2 submissions	(3) Copies of this licence must also be available for inspection at the following locations— (a) the undertaker’s registered address; (b) any site office located at or adjacent to the construction site and used by the undertaker or its agents and contractors responsible for the loading, transportation or deposit of the authorised deposits; and (c) on board each vessel and at the office of any transport-offshore operations manager with responsibility for vessels from which authorised deposits or removals are to be made.	Deadline 3
Schedule 12, Part 4, Condition 10	MMO	Pursuant to deadline 2 submissions	Aviation safety 10.—(1) The undertaker must exhibit such lights, with such shape, colour and character as are required in writing by Air Navigation Order 2016(578) and determined necessary for aviation safety in consultation with the Defence Infrastructure Organisation Safeguarding and as directed by the Civil Aviation Authority. Lighting installed specifically to meet Ministry of Defence aviation safety requirements must remain operational for the life of the authorised development unless otherwise agreed in writing with the Ministry of Defence. (2) The undertaker must notify the Defence Infrastructure Organisation Safeguarding, the Civil Aviation Authority and the MMO, at least 14 days prior to the commencement of the licensed activities, in writing of the following information— (d) the date of the commencement of licensed activities; (e) the date any offshore electrical installations are first used; (f) the maximum height of any construction equipment or vessels to be used; (g) the maximum heights of any offshore electrical installations to be constructed (including any antennae); and	Deadline 3

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			<p>(h) the latitude and longitude of each offshore electrical installations to be constructed, and the Defence Infrastructure Organisation Safeguarding and the Civil Aviation Authority must be notified of any changes to the information supplied under this paragraph of this condition and of the completion of the construction of the authorised project. Copies of notifications must be provided to the MMO within five days of the notification being made.</p>	
Schedule 12, Part 2, Condition 11(10)	Applicant	Correcting error	<p>(10) All dropped objects within the Order limits must be reported to the MMO using the Dropped Object Procedure Form as soon as reasonably practicable and in any event within 24 48 hours of the undertaker becoming aware of an incident. On receipt of the Dropped Object Procedure Form, the MMO may require relevant surveys to be carried out by the undertaker (such as side scan sonar) if reasonable to do so and the MMO may require obstructions to be removed from the seabed at the undertaker's expense if reasonable to do so.</p>	Deadline 1
Schedule 12, Part 2, Condition 12(1)	Applicant	Including missing wording	<p>If, due to stress of weather or any other cause the master of a vessel determines that it is necessary to deposit the authorised deposits within or outside of the Order limits because the safety of human life or of the vessel is threatened, within 48 hours full details of the circumstances of the deposit must be notified to the MMO in the manner provided in condition 11(10).</p>	Deadline 3
Schedule 12, Part 2, Condition 13(1)(a)	MMO	Pursuant to submissions made at deadline 5	<p>to ensure conformity with the description of Work Nos. 2, 3, 4 and 5 and compliance with conditions 1 to 2 and 3 above;</p>	Deadline 5a
Schedule 12, Part 2, Condition 13(1)(g)	MMO	Pursuant to deadline 2 submissions	<p>in the event that driven or part-driven pile foundations are proposed to be used for the relevant stage, a piling marine mammal mitigation protocol for that stage, in accordance with the outline marine mammal mitigation protocol, the intention of which is to prevent injury to marine mammals, including details of soft start procedures with specified duration periods following current best practice as advised by the relevant statutory nature conservation bodies;</p>	Deadline 3

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Schedule 12, Part 2, Condition 13(2)	Applicant	Correcting error (changing "six" to "four")	(2) Subject to condition 13(3) the licensed activities or any relevant stage of those activities must not commence unless no later than six <u>four</u> months prior to the commencement of a relevant stage a marine written scheme of archaeological investigation for the stage of construction has been submitted to and approved by the MMO <u>in writing</u> , in accordance with the outline marine written scheme of <u>archaeological</u> investigation, and in accordance with industry good practice, in consultation with the statutory historic body to include—	Deadline 1
Schedule 12, Part 2, Condition 14(1)	Applicant	Correcting error as HVAC booster station lighting plan is already secured by condition 22	<p>Except where otherwise stated or agreed in writing with the MMO, each programme, statement, plan, protocol or scheme required to be approved under condition 13 (save for that required under condition 13(1)(f)) must be submitted for approval at least four months prior to the intended commencement of the relevant stage of the licensed activities, save for the following documents, which must be submitted to the MMO for approval at least six months prior to the intended commencement of the relevant stage of the licenced activities—</p> <ul style="list-style-type: none"> <u>(a)</u> marine written scheme of archaeological investigation pursuant to condition 13(2); <u>(b)</u> fisheries coexistence and liaison plan pursuant to condition 13(6); <u>(c)</u> design plan pursuant to condition 13(1)(a); <u>and</u> <u>(d)</u> cable specification and installation plan pursuant to condition 13(1)(h); and. (e)—HVAC booster station lighting plan. 	Deadline 5
Schedule 12, Part 2, Condition 16	MMO	Pursuant to deadline 2 submissions	(b) each week during the construction of the authorised project a list of the vessels currently and to be used in relation to the licensed activities, including the master's name, vessel IMO number <u>and vessel owner or operating company</u>	Deadline 3
Schedule 12, Part 2,	MMO	Pursuant to deadline 2 submissions	(3) The results of the initial noise measurements generated in accordance with condition 18(2)(a) must be provided to the MMO within six weeks of the completion of installation of	Deadline 3

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Condition 18(3)			the first four piled foundations of each piled foundation type for the MMO to determine whether any further noise monitoring will be required .	
Schedule 12, Part 2, Condition 19(1)	MMO	Pursuant to deadline 2 submissions	19-(1) The undertaker must in discharging condition 13(1)(f) for each stage of construction submit a post-construction monitoring plan or plans for that stage in accordance with an outline marine monitoring plan for written approval by the MMO in consultation with the relevant statutory nature conservation body including details of proposed post-construction surveys, including methodologies (including appropriate buffers, where relevant) and timings, and a proposed format, content and timings for providing reports on the results. The survey proposals must be in accordance with the principles set out in the outline marine monitoring plan and must specify each survey's objectives and explain how it will assist in either informing a useful and valid comparison with the pre-construction position and/or will enable the validation or otherwise of key predictions in the environmental statement.	Deadline 3
Schedule 12, Part 2, Condition 19(2)	MCA, Trinity House	Pursuant to deadline 2 submissions	<p>19.-(2) Subject to receipt of specific proposals the post-construction survey plan or plans must include, in outline—</p> <ul style="list-style-type: none"> (a) details of a survey to determine any change in the location, extent and composition of any biogenic or geogenic reef feature identified in the pre-construction survey in the parts of the offshore Order limits in which construction works were carried out. The survey design must be informed by the results of the pre-construction benthic survey;and (b) a bathymetric survey to monitor the effectiveness of archaeological exclusion zones. The data will be analysed by an accredited archaeologist as defined in the offshore written scheme of investigation required under condition 13(2);; (c) vessel traffic monitoring by automatic identification system for a duration of three consecutive years following the completion of construction of the authorised project, unless otherwise agreed in writing by the MMO, with provision for a report to be submitted annually to the MMO, Trinity House, and the MCA; and (d) a bathymetry survey that meets the requirements of IHO S44ed5 Order 1a of the area of the installed offshore export cables. . 	Deadline 3
Schedule 12, Part 2,	MCA	Pursuant to deadline 3 submissions	(2) Subject to receipt of specific proposals the post-construction survey plan or plans must include, in outline—	Deadline 4

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Condition 19(2)			<p>(a) details of a survey to determine any change in the location, extent and composition of any biogenic or geogenic reef feature identified in the pre-construction survey in the parts of the offshore Order limits in which construction works were carried out. The survey design must be informed by the results of the pre-construction benthic survey;</p> <p>(b) a bathymetric survey to monitor the effectiveness of archaeological exclusion zones. The data will be analysed by an accredited archaeologist as defined in the offshore written scheme of investigation required under condition 13(2); and</p> <p>(c) vessel traffic monitoring by automatic identification system for a duration of three consecutive years following the completion of construction of the authorised project, unless otherwise agreed in writing by the MMO, with provision for a report to be submitted annually to the MMO, Trinity House, and the MCA; and</p> <p>(d) (d)a bathymetry survey of the installed export cable that meets the requirements of IHO S44ed5 Order 1a of the area of the installed offshore export cables. —and MGN654 Annex 4 'Hydrography Guidelines for Offshore Renewable Energy Developers'.</p>	
Schedule 12, Part 2, Condition 19	MMO	At the request of the MCA, MMO and Trinity House	<p>(2) Subject to receipt of specific proposals the post-construction survey plan or plans must include, in outline—</p> <p>(a) details of a survey to determine any change in the location, extent and composition of any biogenic or geogenic reef feature identified in the pre-construction survey in the parts of the offshore Order limits in which construction works were carried out. The survey design must be informed by the results of the pre-construction benthic survey;</p> <p>(b) a bathymetric survey to monitor the effectiveness of archaeological exclusion zones. The data will be analysed by an accredited archaeologist as defined in the offshore written scheme of investigation required under condition 13(2); and</p> <p>(c) vessel traffic monitoring by automatic identification system for a duration of three consecutive years following the completion of</p>	Deadline 5a

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>construction of the authorised project, unless otherwise agreed in writing by the MMO, with provision for a report to be submitted annually to the MMO, Trinity House, and the MCA; and</p> <p>(d) (e)a bathymetry survey of the installed export cable that meets the requirements of IHO S44ed5 Order 1a and MGN654 Annex 4 'Hydrography Guidelines for Offshore Renewable Energy Developers'.</p>	
Schedule 12, Part 2, Condition 20	Applicant	Amended for clarity	<p>Timing of monitoring report</p> <p>20. Any monitoring report compiled in accordance with the monitoring plans provided under conditions 17, 18 and 19 must be provided to the MMO no later than four months following completionreceipt by the undertaker of the results of the monitoring to which it relates, unless otherwise agreed with the MMO in writing.</p>	Deadline 1
Schedule 12, Part 2, Condition 21(2)	MMO	Pursuant to deadline 2 submissions	21.- (2) The undertaker must notify the MMO in writing of the successful submission of Forward Look or Close Out data pursuant to sub-paragraph (1) above within 7 days of the submission.	Deadline 3
Schedule 12, Part 2, Condition 26	Applicant	Deleted as not relevant to transmission assets	<p>Completion of construction</p> <p>26. The undertaker must submit a close out report to the MMO and the relevant statutory nature conservation body within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following details—</p> <p>(a) the final number of installed wind turbine generators; and</p> <p>(b) as built plans.</p>	Deadline 1
Schedule 12, Part 2, A	Applicant/MC A	Pursuant to discussions between the parties	The undertaker must submit a close out report to the MCA and the UK Hydrographic Office within three months of the date of completion of	Deadline 5

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
Condition 26			<p><u>construction. The close out report must confirm the date of completion of construction and must include the following—</u></p> <p>(c) <u>a plan of the layout of installed export and inter-array cables, offshore substations and booster stations; and</u></p> <p>(d) <u>latitude and longitude coordinates of the location of export and inter-array cables, offshore substations and booster stations, provided as Geographical Information System data referenced to WGS84 datum.</u></p>	
Schedule 12, Part 2, Condition 27	MCA	Pursuant to deadline 2 submissions	<p><u>Completion of construction</u></p> <p><u>27 The undertaker must submit a close out report to the MCA within three months of the date of completion of construction. The close out report must confirm the date of completion of construction and must include the following—</u></p> <p>(e) <u>the final number of installed wind turbine generators;</u></p> <p>(f) <u>a plan of the layout of installed wind turbine generators and offshore accommodation platform; and</u></p> <p>(g) <u>latitude and longitude coordinates of the centre point of the location of each offshore electrical installation.</u></p>	Deadline 3
Schedule 12, Part 2, Condition 27	MCA	Pursuant to deadline 3 submissions (condition only relates to generating assets)	Deletion of condition 27	Deadline 4
Schedule 13	Applicant	Amended in response to First Written Question DCO.1.29	<p>Interpretation</p> <p>2. In this Part of this Schedule—</p> <p>“the Hornsea Four access road land” means the land shown as plots {} on the land plans and described in the book of reference as</p>	Deadline 2

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			<p>certified by the Secretary of State pursuant to the Hornsea Four Order;</p> <p>"the Hornsea Four Order" means the Hornsea Four Offshore Wind Farm Order 202*;</p> <p>"the Hornsea Four Order land" has the same meaning as the term "Order land" in article 2(1) of the Hornsea Four Order but excluding the Hornsea Four access road land;</p> <p>"Hornsea Four" means Orsted Hornsea Project Four Limited, (Company No. 08584182) whose registered office is at 5 Howick Place, London, England, SW1P 1WG or any person having the benefit of the Hornsea Four Order pursuant to article 5 thereof;</p> <p>"the Order" means this Order; and</p> <p>"the respective authorised developments" means the developments authorised by the Order and the Hornsea Four Order respectively.</p>	
Schedule 13	Applicant	Updating reference	(3)(2)(o) article 38-36 (felling or lopping of trees and removal of hedgerows).	Deadline 3
Schedule 13	Applicant	Amended in response to First Written Question DCO.1.29	<p>Requirements</p> <p>6. Insofar as compliance with paragraph 4(1)(1) of this Part prevents the undertaker from complying with any requirement contained in Part 2 of Schedule 1 to the Order, the undertaker will not be in breach of such requirement for the time period specified in paragraph 25(3)(3).</p> <p>7. In the event that paragraph 28-6 applies, the undertaker will provide the relevant planning authority with a copy of the reasons given by Hornsea Four for refusing consent and the time period pursuant to paragraph 25(3).</p> <p>8. It will be a defence for any person charged with an offence pursuant to section 161 of the Planning Act 2008 (Breach of terms of order granting development consent) to prove that they were not able to</p>	

Change Location	Change Requested by	Rationale for Change	Summary of Change	Version of Document Changes relevant to
			comply with a requirement contained in Part 2 of Schedule 1 to the Order due to the effect of paragraph 4.3 of this Part.	
Schedule 15	Applicant	Updates to documents to be certified	Addition of the following documents to Schedule 15: the kittiwake compensation plan; and the onshore crossing schedule.	Deadline 1
Schedule 15	Applicant	Amended in response to First Written Question ES.1.4	Separation of documents to be certified as part of the environmental statement and other documents to be certified	Deadline 2
Schedule 15	Applicant	Amended in response to First Written Question ES.1.12	Addition of the outline cable specification and installation plan to the list of documents to be certified	Deadline 2
Schedule 15	Applicant	Amended in response to First Written Question ES.1.11	Addition of the outline fisheries coexistence and liaison plan to the list of documents to be certified	Deadline 2
Schedule 15	Applicant	Amended in response to First Written Question ES.1.9	Addition of the outline ornithological monitoring plan to the list of documents to be certified	Deadline 2
Schedule 15	Applicant	Updating certified documents in line with changes detailed above	The following documents have been added to be certified: <ul style="list-style-type: none"> • the Neo protective provisions plan • the outline written scheme of investigation for onshore archaeologyoperations and maintenance plan • the outline written scheme of investigation for onshore archaeology 	Deadline 3
Schedule 15	Applicant	Updating list of certified documents	Updating list to refer to revision 4 of the Project Description and revision 3 of the pro-rata annex. Addition of the Perenco protective provisions plan following the addition of protective provisions for Perenco	Deadline 4
Schedule 15	Applicant	Re-ordering list	Reordering of list of documents following the re-naming of the Endurance protective provisions plan and the Bridge protected area plan	Deadline 5a
Schedule 16	Applicant	The Applicant has revisited its conclusion of no potential	Addition of Schedule 16	Deadline 1

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		for adverse effects on integrity in respect of kittiwake at the FFC SPA from Hornsea Four in combination with other plans and projects. The Applicant has therefore updated the draft DCO to include provisions for compensatory measures for kittiwake on this basis.		
Schedule 16	Applicant	Correcting errors	Correction of various typographical and grammatical errors	Deadline 2
Schedule 16, Part 1, paragraph 1	Applicant	Pursuant to consideration by the Applicant of the compensation measures	<p>In this Schedule—</p> <p>“Defra” means the Department for Environment, Food and Rural Affairs;</p> <p>“the FFC” means the site designated as the Flamborough and Filey Coast Special protection Area;</p> <p>“KCIMP” means the kittiwake compensation implementation and monitoring plan for the delivery of measures to compensate for the predicted loss of adult kittiwakes from the FFC as a result of the authorised development;</p> <p>“the Hornsea Four Offshore Ornithology Engagement Group” or “H4 OOEG” means the group that will assist, through consultation, the undertaker in the delivery of the compensation measures identified in the kittiwake compensation plan;</p> <p>“the kittiwake compensation plan” means the document certified as the kittiwake compensation plan by the Secretary of State for the purposes of this Order under article 38 (certification of plans and documents etc.);</p> <p>“the Marine Recovery Fund” means the fund operated by Defra pursuant to the Offshore Wind Environmental Improvement Package of the British</p>	Deadline 5

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			<p>Energy Security Strategy (April 2022) for the implementation of strategic compensation or any equivalent fund established by a Government body for that purpose;</p> <p>“the offshore compensation measure” means the offshore nesting structure; and</p> <p>“the onshore compensation measure” means the onshore nesting structure.</p>	
Schedule 16, Part 1, paragraphs 3 and new paragraph 4	Applicant	Pursuant to consideration by the Applicant of the compensation measures	<p>3. Following consultation with the H4 OOEG, the KCIMP must be submitted to the Secretary of State for approval in consultation with the MMO and relevant statutory nature conservation body for the offshore compensation measure (if required), and with the relevant local planning authority and relevant statutory nature conservation body for the onshore compensation measure (if required). The KCIMP must be based on the strategy for kittiwake compensation set out in the kittiwake compensation plan and include—</p> <ul style="list-style-type: none"> (a) details of the locations where the compensation measure will be delivered, and in the event an onshore structure is required, details of landowner agreement(s) and in the event an offshore structure is required, details of any relevant seabed agreement(s); (b) details of the design of the artificial nesting structure; including the projected number of nests that will be accommodated on the structure, and how risks from avian or mammalian predation and for an onshore nesting structure how unauthorised human access will be mitigated; (c) an implementation timetable for delivery of the artificial nesting structure, such timetable to ensure that the structure is in place to allow for at least three full kittiwake breeding seasons prior to operation of any turbine forming part of the authorised development. For the purposes of this paragraph each breeding season is assumed to have commenced on 1st April in each year and ended on 31st August; (d) details of the maintenance schedule for the artificial nesting structure; 	Deadline 5

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			<p>(e) details for the proposed ongoing monitoring of the measure including—</p> <ul style="list-style-type: none"> (i) survey methods; (ii) survey programmes; and (iii) colony and productivity counts; <p>(f) recording of H4 OOEG consultations;</p> <p>(g) details of any adaptive management measures, with details of the factors used to trigger any such measures; and</p> <p>(h) provision for reporting to the Secretary of State, to include details of the use of the structure by breeding kittiwake to identify barriers to success and target any adaptive management measures; <u>and</u></p> <p>(i) <u>provision for the option to be exercised at the sole discretion of the undertaker to pay a contribution (in addition to the sum stipulated in Part 3 of this Schedule) to the Marine Recovery Fund wholly or partly in substitution for the onshore compensation measure and/or the offshore compensation measure or as an adaptive management measure for the purposes of paragraph 3(1)(g) of this Part of this Schedule. The sum of the contribution to be agreed between the undertaker and Defra in consultation with the OOEG and included in the KCIMP.</u></p> <p><u>4. Paragraphs 5, 6 and 7 of this Part of this Schedule shall not apply to the extent that a contribution to the Marine Recovery Fund has been elected in substitution for the onshore compensation measure and/or the offshore compensation measure for the purposes of paragraph 3(i) of this Part of this Schedule.</u></p>	
Schedule 16, Part 2	Applicant	Amended for clarity	<p style="text-align: center;">FISH HABITAT ENHANCEMENT</p> <p>No turbine forming part of the authorised development may begin operation until <u>arrangements for the implementation of</u> the fish habitat enhancement</p>	Deadline 2

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			measures have been implemented <u>put in place</u> in accordance with the principles set out	
Schedule 16, Part 3	Applicant	Pursuant to consideration by the Applicant of the compensation measures	<p style="text-align: center;">PART 3</p> <p style="text-align: center;">CONTRIBUTION TO MARINE RECOVERY FUND</p> <p style="text-align: center;">5. No turbine forming part of the authorised development may begin operation until the undertaker has paid the sum of £500,000 (five hundred thousand pounds) to the Marine Recovery Fund or equivalent fund.</p>	Deadline 5
Schedule 16, Part 3	Applicant	Correcting error – definition of “Marine Recovery Fund” already provides for equivalent fund	<p style="text-align: center;">PART 3</p> <p style="text-align: center;">CONTRIBUTION TO MARINE RECOVERY FUND</p> <p>No turbine forming part of the authorised development may begin operation until the undertaker has paid the sum of £500,000 (five hundred thousand pounds) to the Marine Recovery Fund or equivalent fund.</p>	Deadline 5a